

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-42060		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Gramma Ridge 14 24 34	
		6. Well Number: 008H		HOBBSOCD	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator Chevron U.S.A. Inc				9. OGRID 4323	
10. Address of Operator 15 Smith Road Midland, TX 79705				11. Pool name or Wildcat Red Hills; Bone Spring, North	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	14	24S	34E	
BH:	P	14	24S	34E	
13. Date Spudded 12/20/14	14. Date T.D. Reached 2/3/15	15. Date Rig Released 3/6/15		16. Date Completed (Ready to Produce) 2/22/15	
18. Total Measured Depth of Well 16,696		19. Plug Back Measured Depth 16,474		20. Was Directional Survey Made? Yes	
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,389-16,448 Bone Spring, North				21. Type Electric and Other Logs Run CCL	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD
13.375	54.5	1214'		17.5	1770
9.625	43.5	9219'		12.25	2071
5.5	17	16,672		8.5	1290
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 7/8	11,488				
26. Perforation record (interval, size, and number) **See attached wellbore diagram				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				12,389-16,448	Frac w/ total prop: 5,112,480 lbs, 20/40 white: 2,813,340 lbs, 20/40 garnet- 2,159,120 lbs, 100 mesh: 139,840 lbs, slick wtr: 10,876 bbls; Dyna frac: 68,566 bbls
28. PRODUCTION					
Date First Production 3/11/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 3/21/15	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 567	Gas - MCF 731
				Water - Bbl. 1929	Gas - Oil Ratio 1289
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments Directional Survey, Wellbore Diagram, Tbg Summary					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude _____ Longitude _____ NAD 1927 1983					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Britany Cortez
E-mail Address bcortez@chevron.com

Printed
Name Britany Cortez

Title Regulatory Specialist

Date 4/2/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1-1, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler- 985	T. Canyon	T. Ojo Alamo	T. Penn A"
Magenta Dolomite- 1042	T. Strawn	T. Kirtland	T. Penn. "B"
Salado 1538	T. Atoka	T. Fruitland	T. Penn. "C"
Castille 3571	T. Miss	T. Pictured Cliffs	T. Penn. "D"
Lamar LS 5440	T. Devonian	T. Cliff House	T. Leadville
Bell Canyon 5539	T. Silurian	T. Menefee	T. Madison
Cherry Canyon 6356	T. Montoya	T. Point Lookout	T. Elbert
Brushy Canyon 7791	T. Simpson	T. Mancos	T. McCracken
Top Bone Spring 9162	T. McKee	T. Gallup	T. Ignacio Otzte
Avalon 9183	T. Ellenburger	Base Greenhorn	T. Granite
First Bone Spring Sand 10225	T. Gr. Wash	T. Dakota	
2 nd Bone Spring Sand 10853	T. Delaware Sand	T. Morrison	
Third Bone Spring Sand 11775	T. Bone Springs	T. Todilto	
Wolfcamp A 12158	T.	T. Entrada	
	T.	T. Wingate	
	T.	T. Chinle	
	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness s In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	---------------------------	-----------	------	----	----------------------	-----------

Surf	984		Anhydrite, Sandstone, Dolomite				
985	1041		Dolomite				
1042	1537		Salt				
1538	3570		Anhydrite				
3571	5439		Lime, Shale				
5440	5538		Sand Shale				
5539	6355		Sand Shale				
6356	7790		Sand Shale				
7791	9161		Limestone				
9162	9182		Shale				
9183	10224		Sand Shale				
10225	10852		Sand Shale				
10853	11774		Sand Shale				
11775	12157		Shale				
12158	TD		Shale				
-							