Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources OH. CONSERVATION DIVISION		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42120 5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR DEPENDENT OF THE PROPOSALS.)			Hearns 27 State Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	BE CONTRACT	8. Well Number 703H
2. Name of Operator		- 1 A 2013	9. OGRID Number
EOG Resources, Inc. 3. Address of Operator		AR P	7377 10. Pool name or Wildcat
P.O. Box 2267 Midla	and, TX 79702	OF OF IVE	WC-025 G-09 S243336I; Upper WC
4. Well Location Unit Letter N 300 South South South line and Seet from the line			
Unit Letter		line and Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3488' GR			
3400 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑			
DOWNHOLE COMMINGLE	· ·		_
CLOSED-LOOP SYSTEM [OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/30/15 Spud 12-1/4"	hole.		
Ran 29 jts 9-5/8", 40#, J55 LTC casing set at 1308'.			
Cement lead w/ 450 sx Class C, 13.5 ppg, 1.75 CFS yield; tail w/ 50 sx Class C, 14.8 ppg, 1.33 CFS yield.			
Circulated 160 sx cement to surface. WOC 20 hrs.			
3/31/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.			
CORRECTE	D PEPOPT		
CONNECTE)		
			MAN INCAN AN CIT
			Cancl Well Create Pool
Spud Date: 3/30/15	Rig Release	Date:	E-PERMITTING New Well
			Comp P&A TA
I hereby certify that the information above is true and complete to the best of my knowledge at CSNGMB Loc Chng Add New Mall			
SIGNATURE SIGNATURE Regulatory Analyst DATE 4/10/15			
Type or print name Stan Wagr	ner <i>O</i> E-mail addr	ress:	PHONE: 432-686-3689
For State Use Only			
APPROVED BY: Petroleum Engineer DATE 04/15/15			
Conditions of Approval (if any):			"//"