

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23002
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 306868
7. Lease Name or Unit Agreement Name Art Yeager
8. Well Number 2Y
9. OGRID Number 243978
10. Pool name or Wildcat Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBSOCD	
2. Name of Operator Saber Oil & Gas Ventures, LLC APR 15 2015	
3. Address of Operator 400 W. Illinois, Ste. 950 Midland, TX 79701 RECEIVED	
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>S</u> line and <u>2260</u> feet from the <u>E</u> line Section <u>25</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3404' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Completion

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐

OTHER: ☐

E-PERMITTING <SWD _____ INJECTION>
CONVERSION _____ RBDMS _____
RETURN TO _____ TA _____
CSNG _____ CHG LOC _____
INT TO P&A P&A P&A NR _____ P&A R _____

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 30sx 7300-7150 WOC & Tag.
- 30sx 5900-5750 WOC & Tag.
- 40sx 4200-4100 P, S & Tag.
- 40sx 3800-3700 P&S. & Tag
- 60sx 2779-2679 P, S & Tag.
- 50sx 907-807 P, S & Tag.
- Perf @ 60 cmt to surf w/25sx visually verify. ND BOP Cut off WH & mast anchors. Install DHM. RDMO.

9 5/8" 857' CIRC
7" 7379' ? 4000'± Calc.
5957-5779' SQZ'd
6203-6000' SQZ'd
7346-7313'

10lb gel brine between all plugs.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

All fluids hauled to a licensed facility – Closed loop system will be used. **Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE JD Macharek TITLE Engineer DATE 4/8/15

Type or print name JD Macharek E-mail address JD@saberobv.com Telephone No. 432 685 0169

For State Use Only

APPROVED BY: Melissa Brown TITLE Dist. Supervisor DATE 4/16/2015

Conditions of Approval (if any):

APR 16 2015

jm

Art Yeager #2Y - 330' FSL & 2260' FEL of Sec. 25, T21S, R37E - Lea Co., NM

Tops

Yates - 2729
 7 rivers - 2970
 Queen - 3543
 GB - 3709
 SA 4115
 Glorieta - 5318
 Blinebry - 5766
 Tubb - 6250
 Drinkard - 6586
 Abo - 6843

Spud Date: 2/5/1969

TD'd Date: 3/12/1969

Elev: 3404' KB: 10'

Field: Wantz Abo

API #: 30-025-23002

County: Lea, NM

IP: 5 / 14 / 69
 60 oil / 15 water

9-5/8" 32.3# @ 857'
 Cmt w/ 500 sx Circ to surface

TOC @ 4000 (??)

Perfs: (17 holes) 3/23/69

5957, 52, 41, 25, 15
 5890, 83, 79, 69, 60,
 5852, 41, 33, 26, 14
 5791, 5779

Perfs: (16 holes) 3/21/69

6000, 66, 56, 54, 40, 34, 19, 08
 6203, 6192, 80, 76, 40, 22, 16, 04

Perfs: (10 holes) 4/9/69

7313, 7300, 7292, 88, 84, 78, 70, 62, 57
 7246

Blinebry B

4/2/69 - Squeezed with 100 sx (cut 15 - 20% OC)
 Frac w/ 30000 gal brine & 60000# 20/40

Blinebry A

4 / 2 / 69 - Squeezed with 300 sx (no shows)

Abo

4/9/69 - Acid frac w/ 1000 gal 15%, 4000 gal 28%, 4000 gal 15%
 & 23000 gal treated water

TD @ 7380

7" - 23 & 26# casing @ 7379'
 cemented with 900 sxs