Submit I Copy To Appropriate District Office	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-005-00809	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Le	ease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 🛛	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, Nivi 87	303	6. State Oil & Gas Lea	ase No.
87505				
(DO NOT HER THE FORM FOR BRODE	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUCATION FOR PERMIT" (FORM C-101) FOR	IC DACK TO A	7. Lease Name or Uni ROCK QUEEN UN	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 24	
2. Name of Operator LEGACY RE	ESERVES OPERATING LP	APR 20 2015	9. OGRID Number	
3. Address of Operator			10. Pool name or Wild	icat
PO BOX 108	348, MIDLAND, TX 79702	RECEIVED	CAPROCK; QUEE	N
4. Well Location				
Unit Letter <u>G</u>	: <u>1980</u> feet from the <u>NOR</u> 7	<u>[H</u> line and	1980 feet from the	e <u>EAST</u> line
Section 22	Township 13S	Range 31E	NMPM	County CHAVES
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Dat	a
NOTICE OF IN	NTENTION TO:	F-PFI	RMITTING <swd< td=""><td>INJECTION></td></swd<>	INJECTION>
PERFORM REMEDIAL WORK 🗌			/ERSION	RBDMS
TEMPORARILY ABANDON	CHANGE PLANS	COMN RETU	IRN TO	TA TA
PULL OR ALTER CASING	MULTIPLE COMPL	CASIN CSNO		CHG LOC
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		INT T	——————————————————————————————————————	
CLOSED-LOOP SYSTEM OTHER:		OTHER.		
	pleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion.	C. For Multiple Cor		
RQU #24 Proposed P&A	-spot 25 500 CMT	•		
 RIH w/packer, set, and test RIH w/packer and squeeze hours. POOH w/pkr, RIH v RU wireline and perforate (culate minimum 9.5 ppg salt mud to 2 t. RU wireline w/packoff and flow tee e perfs at 2205' w/minimum 40 sx. D w/O-E tubing and tag TOC at/above 2 (4) at 1480' and 353'.	2205'. Perforate (4) at 2: isplace cement and 2105'. Circulate salt	maintain squeeze press mud to surface and PO	OH.
•	e perfs at 1480' w/minimum 40 sx. W	/OC, POOH w/pack	er, RIH w/O-E tubing and	tag TOC at/above
	h circulation on 4-1/2"-by-8-5/8" anno		surface with minimum 10	00 sx.
		The C	Dil Conservation Div	rigion
		B ATTICATE		
Spud Date:	Rig Release Da		BE NOTIFIED 24	
		Prior to	the beginning of op	erations
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	
	·	, 0		
SIGNATURE DOUG IN	TITLE	REGULATORY	TECHDATE_	04/15/2015
Type or print nameLAURA	PINA E-mail address:	lpina@legacy	lp.com PHON	E: <u>432-689-5200</u>
For State Use Only)HR.	At < A		1 balance
APPROVED BY: Conditions of Approval (if any):	Shown TITLE Di	u. Sup	EWISOU DATE	TICOICUIS
conditions of rippio in (ii mij).			APR 2 1 20	15 m

DATE: 12-Apr-15	LEGACY RESERVES LP					
SPUD: 9/55 COMP: 9/55 CURENT STATUS: T.A. Producer Original Well Name: Chaves State BM #1 11" 7-5/8" 26.4# @ 303' w/200 sx; calc'd TOC at surface EXISTING EXISTING Calc'd TOC @ 2600'; enlargement = 15%, yld = 1.26 ft3/sk CIBP at 2983' w/35' cement. 4-1/2" 9.5# @ 3033' w/75 sx Top of Queen @ 3035';	LEASE/UNIT: Roo	ck Queen	WELL:	MWM 24		
Calc'd TOC @ 2600'; enlargement = 15%, yld = 1.26 ft3/sk CIBP at 2983' w/35' cement. 4-1/2" 9.5# @ 3033' w/75 sx Top of Queen @ 3035':	SPUD: 9/55 COMP: 9/55 CURRENT STATUS: T.A. Original Well Name: Chave	Producer es State BM #1 7-5/8" 26.4# @ 303' w/200 sx;	GL = API = calc'd TOC at surfa	30-005-00809		
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4-1/2" 9.5# @ 3033' w/75 sx Top of Queen @ 3035':	6-3/4"		ent = 15%, yld = 1.26	ft3/sk		
PBTD - 3082' TD - 3082'		4-1/2" 9.5# @ 3033' w/75 sx Top of Queen @ 3035':	32 ' (9-55)			

