Submit 1 Copy To Appropriate District Office	State of New 1	Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-005-00813 5. Indicate Type o	fleace	
District III – (505) 334-6178	1220 South St. Francis Dr.		STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTE	CES AND REPORTS ON WEL	LS	7 Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Bease Ivaline of	ome rigreement rume	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				ROCK QUEEN UNIT	
1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number	8. Well Number 23	
2. Name of Operator LEGACY RESERVES OPERATING LP WORRS OCD			9. OGRID Number		
EEGACT RESERVES OF ERATTING EF				240974	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702 APR 2 0 2015			10. Pool name or Wildcat		
	8, MIDLAND, TX 79702	APR 20 con	CAPROCK; QU	EEN	
4. Well Location					
Unit Letter <u>A</u> :		RTH RECEIVED _		he <u>EAST</u> line	
Section <u>22</u>	Township 13S	Range 31E	NMPM	County CHAVES	
	11. Elevation (Show whether	DR, RKB, RT, GR, et	(c.)		
12 Charles	manamista Day to Indicate	Notine af Notice	Domont on Othon I) ne di	
12. Check A	ppropriate Box to Indicate	Nature of Notice	e, Report or Other I	Jata	
NOTICE OF IN	TENTION TO:	E-PE	RMITTING <swi< td=""><td>) INJECTION></td></swi<>) INJECTION>	
PERFORM REMEDIAL WORK PLUG AND ABANDON REM CONVERSION RBDMS					
TEMPORARILY ABANDON	CHANGE PLANS	COM RETU	JRN TO	TA	
PULL OR ALTER CASING	MULTIPLE COMPL	CASI CSNO		CHG LOC	
DOWNHOLE COMMINGLE		'	OPAPMY P&AN		
CLOSED-LOOP SYSTEM	_	\		·· · · · · · · · · · · · · · · · ·	
OTHER: 13. Describe proposed or compl	ated operations (Clearly state	OTHER:	and give pertinent dates	including estimated date	
	rk). SEE RULE 19.15.7.14 NM				
proposed completion or reco	*	irto. Toi Munipie e	ompietions. Attach w	enoore diagram or	
	•				
RQU #23 Proposed P&A	- 5POT 25 5XS C	LMT			
1. RIH w/bit and tag TOC, circulate minimum 9.5 ppg salt mud to 2250'.					
 RIH w/packer, set, and test. RU wireline w/packoff and flow tee. Perforate (4) at 2250'. RIH w/packer and squeeze perfs at 2250' w/minimum 40 sx. Displace cement and maintain squeeze pressure for minimum 4 					
 RIH w/packer and squeeze perfs at 2250' w/minimum 40 sx. Displace cement and maintain squeeze pressure for minimum 4 hours. POOH w/pkr, RIH w/O-E tubing and tag TOC at/above 2150'. Circulate salt mud to surface and POOH. 					
4. RU wireline and perforate (4) at 1480' and 306'.					
5. RIH w/packer and squeeze perfs at 1480' w/minimum 40 sx. WOC, POOH w/packer, RIH w/O-E tubing and tag TOC at/above					
1380'.					
6. Pull tubing to 356', establish circulation on 4-1/2"-by-8-5/8" annulus and fill both to surface with minimum 110 sx.					
POOH, top off casing, remo	ve WH, set P&A marker, clean a	and reclaim location.			
		ana.	011.C 41 F	· · · · · · · · · · · · · · · · · · ·	
The O			Oil Conservation L	oil Conservation Division	
Spud Date: Rig Release Date: MUST			T BE NOTIFIED 2	BE NOTIFIED 24 Hours	
'			o the beginning of a	the beginning of operations	
		11101	o the peliming or	Portional	
I hereby certify that the information a	above is true and complete to th	e best of my knowle	dge and belief.		
(c)	`	-	_		
Laure					
SIGNATURE WWW TO	C TITLE_	REGULATOR	Y TECH DA'	ΓΕ_ <u>04/15/2015</u>	
Type or print nameLAURA F	PINA E-mail addre	ess:lpina@lega	cyln com PH6	ONE: 432-689-5200	
For State Use Only	. /	. ipina(torega	cyrp.com III	1 1	
APPROVED BY: Y VALUE DIOW CITLE DIST Supervise DATE 4/20/2015					
Conditions of Approval (if any):			ľ	. /	
V			APR	2 1 2015	

LEGACY RESERVES LP DATE: 12-Apr-15 FIELD: Caprock MWM BY: Rock Queen LEASE/UNIT: WELL: 23 COUNTY: Chaves STATE: **New Mexico** Location: 660' FNL & 660' FEL, Sec 22A, T13S, R31E KB = 4425'SPUD: 12/55 COMP: 12/55 GL = CURRENT STATUS: T.A. Producer API = 30-005-00813Original Well Name: Gale State #1 8-5/8" 28# @ 246' w/200 sx; calc'd TOC at surface **EXISTING** Calc'd TOC at 2578'; enlargement = 15%, yld = 1.26 ft3/sk CIBP at 2921' w/35' cement 5-1/2" 14# @ 3024' w/100 sx Top of Queen @ 3020': Queen: 3021' - 3039' Open Hole (12-55) and 3032' - 3038' (4 SPF) (7-61) 4-1/2" 9.5# 2948' - 3039' w/??? Sx PBTD -TD - 30391

LEGACY RESERVES LP DATE: 6-Mar-15 BY: MWM FIELD: Caprock LEASE/UNIT: **Rock Queen** WELL: 23 COUNTY: Chaves STATE: **New Mexico** KB = 4425'Location: 660' FNL & 660' FEL, Sec 22A, T13S, R31E SPUD: 12/55 COMP: 12/55 GL = CURRENT STATUS: T.A. Producer API = 30-005-00813Original Well Name: Gale State #1 8-5/8" 28# @ 246' w/200 sx; calc'd TOC at surface Perf (4) at 306' and fill 4-1/2" and 4-1/2"-by-8-5/8" to surface w/min. 110 sx T-Anhy @ 1430' T-Salt @ 1490' B-Salt at 2200' Perf(4) at 1480', pkr sqz 40 sx, tag at/above 1380' Perf(4) at 2250', pkr sqz 40 sx, tag at/above 2150' Calc'd TOC at 2578'; enlargement = 15%, yld = 1.26 ft3/sk CIBP at 2921' w/35' cement 5-1/2" 14# @ 3024' w/100 sx Top of Queen @ 3020': Queen: 3021' - 3039' Open Hole (12-55) and 3032' - 3038' (4 SPF) (7-61) 4-1/2" 9.5# 2948' - 3039' w/??? Sx PBTD -TD - 30391