Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
<u>District I</u> (575) 393-6161 '1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-00832			
<u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease  STATE ☐ FEE ☐			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
-1220 S. St. Francis Dr., Santa Fe, NM 87505						
	ICES AND REPORTS ON WELL	S .	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TOA				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)			ROCK QUEEN UNIT -  8. Well Number 13			
1. Type of Well: Oil Well Gas Well Other INJECTION  2. Name of Operator  APR 2 0 2015						
LEGACY RI	9. OGRID Number 240974					
3. Address of Operator			10. Pool name or Wildcat			
	348, MIDLAND, TX 79702	IKEOR	CAPROCK; QUEEN			
4. Well Location	. 660 foot from the NODE	7U 1: 4	1000 Cott Country WEST			
Unit Letter <u>C</u> Section 23	: 660 feet from the NORT  Township 13S	<u>CH</u> line and Range 31E	1980 feet from the <u>WEST</u> line  NMPM County CHAVES			
Section 23	11. Elevation (Show whether DI					
12. Check	Appropriate Box to Indicate N	Nature of Notice	, Report or Other Data			
NOTICE OF IN	NTENTION TO:	F-PFI	RMITTING <swd injection=""></swd>			
PERFORM REMEDIAL WORK		O CT NAC	VERSION RBDMS			
TEMPORARILY ABANDON   DULL OF ALTER CASING	<b>_</b>	COM! RETI	JRN TO TA			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	<del></del>	CASII	GCHG LOC			
CLOSED-LOOP SYSTEM ⊠		INT T	O PAYOYP&A NRP&A R			
OTHER:		OTHER:				
	ork). SEE RULE 19.15.7.14 NMA		nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of			
RQU #13 Proposed P&A	. O - OF 400	Ta Taa.				
RQU #13 Proposed P&A SPOT 25 SXS CMT @ Tag.						
1. RIH w/bit and tag TOC, circulate minimum 9.5 ppg salt mud to 2200'.						
2. RIH w/packer, set, and test. RU wireline w/packoff and flow tee. Perforate (4) at 2200'.						
<ol> <li>RIH w/packer and squeeze perfs at 2200' w/minimum 40 sx. Displace cement and maintain squeeze pressure for minimum 4 hours. POOH w/packer, RIH w/O-E tubing and tag TOC at/above 2100'. Circulate salt mud to surface and POOH.</li> </ol>						
4. RU wireline and perforate (4) at 1510' and 305'.						
5. RIH w/packer and squeeze perfs at 1510' w/minimum 40 sx. WOC, POOH w/packer, RIH w/O-E tubing and tag TOC at/above						
1410'. 6. Pull tubing to 355', establish circulation on 4-1/2"-by-8-5/8" annulus and fill both to surface with minimum 110 sx.						
7. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.						
		The (	Oil Conservation Division			
Spud Date:	Rig Release D	late.	· · ·			
<u> </u>			BE NOTIFIED 24 Hours			
		Prior to	the beginning of operations			
I hereby certify that the information	above is true and complete to the t	best of my knowled	ge and belief.			
	)_ _					
SIGNATURE // TITLE REGULATORY TECH DATE 04/15/2015						
Type or print nameLAURA	PINA E-mail address	:lpina@legac	ylp.com PHONE: 432-689-5200			
For State Use Only	. 0	<u></u>	, I /			
APPROVED BY: Maley & Blown TITLE DIST. Supervisor DATE 4/20/2015						
Conditions of Approval (if any):						

APR 2 1 2015

## LEGACY RESERVES LP DATE: 6-Mar-15 BY: MWM FIELD: Caprock LEASE/UNIT: **Rock Queen** WELL: 13 **New Mexico** COUNTY: Chaves STATE: Location: 660' FNL & 1980' FWL, Sec 23C, T13S, R31E KB = 4422'SPUD: 12/55 COMP: 12/55 GL = CURRENT STATUS: T.A. Producer API = 30-005-00832Original Well Name: Chaves State BM # 9 11" 8-5/8" 24# @ 255' w/175 sx-calc'd TOC at surface **EXISTING** 7-7/8" Calc'd TOC at 2760'; enlargement = 15%, yld = 1.26 ft3/sk CIBP at 2940' w/35' cement 4-1/2" 9.5# @ 3040' w/75 sx Top of Queen @ 3037': Queen Open Hole: 3040' - 3065' (12-55) PBTD - 3065' TD - 3065'

LEGACY RESERVES LP						
LEASE/UNIT: Ro	aprock ock Queen naves	DATE: BY: WELL: STATE:	12-Apr-15 MWM 13 New Mexico			
Location: 660' FNL & 1980 SPUD: 12/55 COMP: 12 CURRENT STATUS: T.A Original Well Name: Chav	. Producer	GL = API = C at surface				
	from 355'	·	RQU #14 T-Anhy @ 1460' T-Salt @ 1560' B-Salt @ 2150' T-Yates @ 2290'			
	Perf(4) at 1510', pkr sqz 40 sx, tag at/above 141					
7-7/8"	Perf(4) at 2200', pkr sqz 40 sx, tag at/above 210	0'				
	Calc'd TOC at 2760'; enlargement = 15%  CIBP at 2940' w/35' cement	6, yld = 1.26	ft3/sk			
PBTD - 3065' TD - 3065'	4-1/2" 9.5# @ 3040' w/75 sx <u>Top of Queen @ 3037':</u> Queen Open Hole: 3040' - 3065' (12-55)	5)	•			