## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVEDOMB NO. 1004-0135 Expires: July 31, 2010
5.	Lease Serial No. NMNM127894

	<ol><li>Lease Serial N</li></ol>
NDRY NOTICES AND REPORTS ON WELLS	NMNM1278
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SUNDRY Do not use th abandoned we	NMNM127894  6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	PLICATE - Other instru	ctions on rever	se side.	<del>vpy</del>	7. If Unit or CA/Agree	ement, Name and/or No.			
Type of Well	8. Well Name and No. DIAMONDTAIL 23 FED 7								
Name of Operator     CIMAREX ENERGY COMPA	9. API Well No. 30-025-40782		_						
3a. Address 202 S. CHEYENNE AVE STE TULSA, OK 74103	3b. Phone No. (i Ph: 918-560-	nclude area code) 7038	GD	10. Field and Pool, or Exploratory DIAMONDTAIL					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)	APR 1 5	<del>2013</del>	11. County or Parish, and State				
Sec 23 T23S R32E NENE 33	ED	LEA COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF N	OTICE, RI	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
Notice of Intent     ■	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off			
☐ Subsequent Report	☐ Alter Casing	□ Fractur	e Treat	□ Reclama	ation	■ Well Integrity			
	Casing Repair	<del>-</del>	onstruction	☐ Recomp		Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ction ☐ Plug Back		☐ Tempor	arily Abandon				
determined that the site is ready for final inspection.)  10-27-14 Spud well.  10-28-14 TD 17-1/2 hole @ 1336. RIH w/ 13-3/8, 48#, J55, STC csg & set @ 1336.  10-29-14 Mix & pump lead: 800 sx Class C, 13.5 ppg, 1.737 yld. Tail w/ 250 sx Class C, 14.8 ppg, 1.336 yld. Circ 432 sx to surface. WOC 8 hrs.  10-30-14 Test csg to 950 psi for 30 mins. OK.  11-01-14 TD 12-1/4 hole @ 4900. RIH w/ 9-5/8, 40#, J55, LTC csg & set @ 4900.  11-02-14 Mix & pump lead: 1100 sx Class C, 12.9 ppg, 1.89 yld; tail w/ 300 sx Class C, 14.8 ppg, 1.33 yld. Circ 223 sx to surf. WOC 10 hrs.  11-03-14 Test csg to 1500 psi for 30 mins. Drop to 1448 psi. OK  11-10-14 TD 8-3/4 hole @ 10005. Landed curve. TOOH w/ curve assembly. TIH w/ 8-1/2 lateral assembly, drilling lateral.  11-30-14 TD 8-1/2 hole @ 13983.									
14. I hereby certify that the foregoing is  Name(Printed/Typed) CRISTEN	Electronic Submission #2 For CIMAREX Committed to AFMSS for	ENERGY COMP or processing by	ANY, sent to the LINDA JIMENE	e Hobbs	2015 ()				
				1005			_		
Signature (Electronic S	ubmission)	D	ate 01/26/20	15/16()t	<u>PIFN FOR</u>	<u> RECUBN</u>			
	THIS SPACE FO	R FEDERAL	OR STATE C	FFICE US	SE				
Approved By			Fitle		APR 1 4 201	<b>5</b> Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	subject lease	Office	DIIDE	S-Stmen	7			
Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any perso to any matter withi	n knowingly and v n its jurisdiction.	villfully to ma	ke to any department of a	igency of the United			

## Additional data for EC transaction #289286 that would not fit on the form

## 32. Additional remarks, continued

12-02-14 to 12-03-14 RIH w/ 5-1/2, 20#, L80, BTC/LTC csg & set @ 13983. Mix & pump 835 sx Class H, 10.8 ppg, 2.78 yld; tail w/ 1385 sx Class H, 14.5 ppg, 1.23 yld. 12-04-14 Release rig.