## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Expires: July 31,	,
Lease Serial No.	_

DOKEAU OF LAND MANAGEMENT	5 I C '-! NI-
B	<ol><li>Lease Serial No.</li></ol>
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM127894
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Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	D) for such proper	lan J	opv [	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	eement, Name and/or No.	
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. DIAMONDTAIL 23 FEDERAL 7H		
Name of Operator Contact: ARICKA EASTERLING     CIMAREX ENERGY COMPANY E-Mail: aeasterling@cimarex.com					9. API Well No. 30-025-40782		
3a. Address 202 S CHEYENNE AVE, SUI TULSA, OK 74103	3b. Phone No. (include Ph: 918-560-706	HOBBSO(	CD	10. Field and Pool, or Exploratory DIAMONDTAIL, BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 23 T23S R32E NENE 330FNL 750FEL			APR 1 5 2015		11. County or Parish, and State  LEA COUNTY, NM		
	······································		RECEIVE				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF NO	TICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF A	CTION			
□ Notice of Intent	Acidize	☐ Deepen	C	Production	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Tr	eat [	Reclamat	tion	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Const	_	Recompl		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	_	- •	rily Abandon	Diffilling Operations	
	Convert to Injection	☐ Plug Back		<b>J</b> Water Di	sposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Completion:  12/20/14 - Test frac valve to 8 12/21/14 to 1/16/14 - Perf Ava fluid & 6,381,879 # sand.  1/18/15 to 1/20/15 - Mill out pli 2/8/15 RIH w/ 2 3/8" tubing an 6672, 7259, 7878, 8465, 8955 2/12/15 - Turn well to product	operations. If the operation researdonment Notices shall be file nal inspection.)  500 psi for 30 min. Test glon Shale @ 9720'-13955  ugs. wash to PBTD @ 13 d packer, Set @ 8990. Glon.	sults in a multiple compled only after all requiren good. TOC @ 2650', 576 holes. Frac w	etion or recomplents, including	letion in a ne reclamation, gal total	w interval, a Form 316 have been completed,	0-4 shall be filed once	
		· ·					
14. I hereby certify that the foregoing is	Electronic Submission #2	ENERGY COMPANY	, sent to the l	Hobbs	-	TIVANIVO.	
Name (Printed/Typed) ARICKA E	ASTERLING	Title	REGULATO	ORY ANA	LYST		
Signature (Electronic S	ubmission)	Date	04/09/2015	0.00			
·	THIS SPACE FO	R FEDERAL OR	STATE OF	FICE US	EFIEU FUN	KEUUKU	
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		. Ka		APR 14 2	Date 2015	

CARLODAU FIELU OFFILE \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.