

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM92781

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM94480X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GAUCHO UNIT 15H2. Name of Operator
DEVON ENERGY PRODUCTION COMPANYContact: MEGAN MORAVEC
megan.moravec@devon.com9. API Well No.
30-025-415663a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-362210. Field and Pool, or Exploratory
WC-025 G06 S223421L;B.S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T22S R34E NWNW 100FNL 660FWL

11. County or Parish, and State

LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/29/14-12/3/14) Spud @ 13:30. TD 17-1/2? hole @ 1630?. RIH w/ 41 jts 13-3/8? 54.5# J-55 BT csg, set @ 1630?. Pump 675 sx CIH, yld 1.73 cu ft/sk. Tail w/ 633 sx CIC, yld 1.34 cu ft/sk. Disp w/ 237 bbls FW. Circ 260 sx cmt to surf. PT all BOPE @ 250/3000 psi, each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(12/5/14-12/8/14) TD 12-1/4? hole @ 5024?. RIH w/ 113 jts 9-5/8? 40# HCK-55 BT csg, set @ 5024?. Lead w/ 1167 sx CIC, yld 8.81 cu ft/sk. Tail w/ 613 sx CIC, yld 6.40 cu ft/sk. Disp w/ 377 bbls FW. Circ 285 sx cmt to surf. PT BOPE @ 250/3000 psi, each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(12/22/14-12/26/14) TD 8-3/4? hole @ 15324?. RIH w/ 349 jts 5-1/2? 17# P-110.BT csg, set @ 15318.6?. 1st lead w/ 342 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 768 sx CIH, yld 2.01 cu ft/sk.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287407 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/01/2015 ()

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

APR 21 2015

Additional data for EC transaction #287407 that would not fit on the form

32. Additional remarks, continued

Tail w/ 1391 sx CIH, yld 1.28 cu ft/sk. Disp w/ 352 bbls displacement. TOC @ 2234?. RR @ 06:00.