Form 3160-5 (August 2007)	UNITED STATE EPARTMENT OF THE I			OMB	1 APPROVED NO. 1004-0135 s: July 31, 2010	
SUNDRY	NOTICES AND REPO	RTS ON WEALS Y '	) Conv	5. Lease Serial No.	<u>. July 51, 2010</u>	
bo not use th abandoned we	nis form for proposals to ell. Use form 3160-3 (AP	D) for such proposals.	Copy	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM94480X		
1. Type of Well Gas Well Ot Ot	her				Il Name and No. AUCHO UNIT 15H	
2. Name of Operator DEVON ENERGY PRODUCT	LUCRETIA A MORRIS prris@dvn.com		9. API Well No. 30-025-41566			
<ul> <li>3a. Address</li> <li>333 WEST SHERIDAN AVENUE</li> <li>OKLAHOMA CITY, OK 73102</li> </ul>		3b. Phone No. (include area OBBS OCD Ph: 405-552-3303		10. Field and Pool, or Exploratory WC-025 G06 S223421L;B.S.		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,		APR 1 5 2015		11. County or Parish, and State		
Sec 20 T22S R34E NWNW 100FNL 660FWL		kut at a		LEA COUNTY, NM		
· · · · ·	· · · · ·		RECEIVED			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE (	F NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	<ul> <li>Fracture Treat</li> <li>Reclam</li> <li>New Construction</li> <li>Recomp</li> <li>Plug and Abandon</li> <li>Tempor</li> </ul>			<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> </ul>	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			arily Abandon Disposal		
Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f 1/6/15-2/24/15: MIRU WL & P guns. Perf Bone Spring, 1075 totals 37,492 gals H15 Acid, 2 20/40. ND frac, MIRU PU, NU 9854.6'. TOP.	l operations. If the operation res bandonment Notices shall be file inal inspection.) T. TIH & ran CBL, found 7 0'-15263', total 525 holes. 2,548,596# Unimin S100 s	ults in a multiple completion or d only after all requirements, in FOC @ 2250'. TIH w/pump Frac'd 10750'-15263' in 1 and, 9,390,108# 30/50 Wh	recompletion in a cluding reclamation o through frac p 5 stages. Frac hite and 1,587,	new interval, a Form 31 n, have been completed blug and 642# SLC	60-4 shall be filed once	
4. I hereby certify that the foregoing is	Electronic Submission #2 For DEVON ENER	296742 verified by the BLM GY PRODUCTION CO LP, s or processing by LINDA JIN	sent to the Hobl	os		
Name(Printed/Typed) LUCRETI				MRLIANCE-ANALY	ST DEADD	
Signature (Electronic S	Submission)	Date 03/3	1/2015   /\\		UK KEUUKU	
	THIS SPACE FO	R FEDERAL OR STAT		SE		
Approved By		Title		AITH T	2015 Un Date	
		<u> </u>		- 19-1VM		
onditions of approval, if any, are attache rtify that the applicant holds legal or equinic would entitle the applicant to condu	itable title to those rights in the		KR	BUREAU OF LANE CARLSBAD FI		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

APR 2 1 2015 M