Submit I Copy To Appropriate District	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103
Office <u>District I</u> – (575) 393-6161			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-41800
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1111 07303		6. State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Queso State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			Questo state
1. Type of Well: Oil Well	Gas Well Other	HODGE	8. Well Number
2. Name of Operator		APR 1 4 2015	5H 9. OGRID Number
COG Production LLC			217955
3. Address of Operator 2208 W. Main Street, Artesia,	NM 88210	RECEIVED	10. Pool name or Wildcat Triste Draw; Bone Spring
4. Well Location			
Unit Letter P: 400 feet from the South line and 1160 feet from the East line			
Section 36	Township 23S 11. Elevation (Show whether D	Range 32E	NMPM Lea County
	1	n, nnb, n1, on, eic. 3' GR	
10 Ch1-		NI-4	Daniel College Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
_			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			RK ALTERING CASING
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE			
OTHER:		OTHER: (Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
2/14/15 Pressure test to 9500#. Good test. Load & test annulus to 1500# for 15 mins. Good test. Set CBP @ 14080'. Test csg to 8565#. Good test. Perforate 14030-14040' (60). Injection test into perfs.			
2/21/15 to 2/26/15 Perforate Bone Spring 10021-13980' (972). Acdz w/85601 gal 7 1/2% acid. Frac with 6660148# sand & 6816049 gal fluid. SWI.			
3/7/15 to 3/10/15 Drilled out CFP's. Circulate clean.			
3/11/15 to 3/14/15 Set 2 7/8" 6.5# L-80 tbg @ 9268' & pkr @ 9258'. Installed gas-lift system.			
3/15/15 Began flowing back & testing.			
<i>2,12,12,22,22,22,22,22,22,22,22,22,22,22</i>			
Spud Date: 12/18/1	4 Rig Release I	Date:	1/8/15
Spud Date.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE: Regulatory Analyst DATE: 4/8/15			
Type or print name: Stormi Da	•	ess: sdavis@conch	•
For State Use Only			
APPROVED BY:	TITLE TITLE	Petroleum Engin	eer DATE 04/18/13
Conditions of Approval (if any):		_	

Apr 2 1 7015'

gr