

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-41800
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Queso State
		6. Well Number: 5H HOBSOCO
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		APR 14 2015
8. Name of Operator COG Production LLC		9. OGRID 217955 RECEIVED
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Triste Draw; Bone Spring
12. Location	Unit Ltr	Section
Surface:	P	36
BH:	A	36
Township	Range	Lot
23S	32E	
Feet from the	N/S Line	Feet from the
400	South	1160
366	North	1024
County	E/W Line	County
Lea	East	Lea
13. Date Spudded 12/18/14	14. Date T.D. Reached 1/6/15	15. Date Rig Released 1/8/15
16. Date Completed (Ready to Produce) 3/14/15		17. Elevations (DF and RKB, RT, GR, etc.) 3643' GR
18. Total Measured Depth of Well 14134'	19. Plug Back Measured Depth 14080'	20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10021-14040' Bone Spring		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5#	1202'
9 5/8"	40#	4984'
5 1/2"	17#	14134'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		9268'
	SCREEN	PACKER SET
		9258'
26. Perforation record (interval, size, and number) 10021-13980' (972) 14030-14040' (60)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10021-13980' Acidz w/85601 gal 7 1/2%; Frac w/6660148# sand & 6816049 gal fluid
PRODUCTION		
Date First Production 3/19/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 4/5/15	Hours Tested 24	Choke Size 30/64"
Prod'n For Test Period	Oil - Bbl 691	Gas - MCF 1260
Water - Bbl 1135	Gas - Oil Ratio	
Flow Tubing Press. 500#	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl 691	Gas - MCF 1260	Water - Bbl 1135
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Tyler Deans
31. List Attachments Surveys		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Name: Stormi Davis	Title: Regulatory Analyst
E-mail Address: sdavis@concho.com		Date: 4/8/15

APR 21 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 1652'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4806'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Rustler 1193'	Base Greenhorn	T. Granite
T. Blinebry	T. Lamar 5040'	T. Dakota	
T. Tubb	T. Bell Canyon 5087'	T. Morrison	
T. Drinkard	T. Cherry Canyon 5858'	T. Todilto	
T. Abo	T. Brushy Canyon 7299'	T. Entrada	
T. Wolfcamp	T. Bone Spring Lm 8870'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology