

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM78273
2. Name of Operator NEARBURG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
Contact: VICKI JOHNSTON E-Mail: vjohnston1@gmail.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 3300 NORTH A STREET, BUILDING 2 SUITE 120 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 830-537-4599	8. Well Name and No. LAGUNA 23 FED COM 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R34E Mer NMP SESW 330FSL 2310FWL		9. API Well No. 30-025-41946
		10. Field and Pool, or Exploratory LEA BONE SPRING SOUTH
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/20/14 Test casing to 3500 psi. OK.

11/27/14 to 11/30/14 Perf Bone Spring (9,945?-13,808?). Frac job (see attached detail).

Sand total: 3,582,960#; Acid total: 983 bbls; Gel total: 68,143 bbls

12/19/14 RIH with 112 jts 2-7/8" L-80 6.5# EUE 8rd tbg. Put valve in tbg. Closed BOP rams. SI well. SDFW.

12/22/14 RIH hydrotesting 159 jts 2-7/8" L-80 6.5# EUE 8rd tbg. (total 271 jts). All tubing tested good. EOT at 8,916?.

12/23/14 Ready to produce.

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #294023 verified by the BLM Well Information System	
For NEARBURG PRODUCING COMPANY, sent to the Hobbs		Committed to AFMSS for processing by LINDA JIMENEZ on 03/25/2015	
Name (Printed/Typed) TIM GREEN	Title PRODUCTION MANAGER	ACCEPTED FOR RECORD APR 14 2015 L. Jimenez	
Signature (Electronic Submission)	Date 03/05/2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APR 21 2015

FRAC JOB - LAGUNA 23 FED COM #3H (API# 30-025-41946)

DATE	STAGE	NCS PORT DEPTH	HCL ACID (bbls)	15# LINEAR GEL (bbls)	20# BXL (bbls)	15# BXL (bbls)	20/40 WHITE OTTAWA SAND (#)	20/40 GARNET SAND (#)	LOAD TO RECOVER THIS STAGE (bbls)	TOTAL LOAD TO RECOVER (bbls)
11/27/2014	1	13,743'	24	629	1,288		62,470	24,450	1,941	1,941
	2	13,743'	48	880	948		62,440	24,810	1,876	3,817
	3	13,652'	24	490	1,211		62,380	24,500	1,725	5,542
	4	13,567'	24	354	1,246		62,400	24,490	1,624	7,166
	5	13,479'	24	324	1,220		62,450	23,360	1,568	8,734
	6	13,395'	24	351	1,218		62,410	24,500	1,593	10,327
	7	13,307'	24	299	1,237		62,400	23,970	1,560	11,887
	8	13,210'	24	313	1,241		62,450	24,700	1,578	13,465
	9	13,113'	24	308	1,238		62,430	24,590	1,570	15,035
	10	13,022'	24	283	1,270		62,350	24,500	1,577	16,612
	11	12,931'	24	377	1,250		62,370	24,490	1,651	18,263
11/28/2014	12	12,840'	24	374	1,683		60,830	26,280	2,081	20,344
	13	12,750'	24	358		1,206	62,430	24,380	1,588	21,932
	14	12,654'	24	381		1,201	62,400	24,990	1,606	23,538
	15	12,552'	24	444		1,188	62,340	23,860	1,656	25,194
	16	12,452'	24	271		1,279	62,330	25,590	1,574	26,768
	17	12,353'	24	300		1,270	62,410	25,220	1,594	28,362
	18	12,253'	71	757		1,616	62,450	24,330	2,444	30,806
	19	12,152'	24	271		1,276	62,410	24,680	1,571	32,377
	20	12,051'	24	292		1,370	61,900	24,850	1,686	34,063
	21	11,951'	24	323		1,316	62,880	24,980	1,663	35,726
	22	11,851'	24	318		1,262	62,340	24,320	1,604	37,330
11/29/2014	23	11,751'	24	283		1,264	62,420	24,590	1,571	38,901
	24	11,648'	48	534	1,101	701	63,650	23,980	2,384	41,285
	25	11,545'	24	275	1,297		62,420	24,850	1,596	42,881
	26	11,446'	24	278	1,243		62,130	24,300	1,545	44,426
	27	11,345'	24	276		1,251	62,610	25,010	1,551	45,977
	28	11,248'	24	349	1,626		62,290	24,550	1,999	47,976

FRAC JOB - LAGUNA 23 FED COM #3H (API# 30-025-41946)

DATE	STAGE	NCS PORT DEPTH	HCL ACID (bbls)	15# LINEAR GEL (bbls)	20# BXL (bbls)	15# BXL (bbls)	20/40 WHITE OTTAWA SAND (#)	20/40 GARNET SAND (#)	LOAD TO RECOVER THIS STAGE (bbls)	TOTAL LOAD TO RECOVER (bbls)
	29	11,149'	12	270	1,267		62,350	24,380	1,549	49,525
	30	11,048'	12	337	1,288		62,550	24,490	1,637	51,162
	31	10,949'	12	251	2,020		62,520	24,000	2,283	53,445
	32	10,846'	12	290	1,244		62,390	24,500	1,546	54,991
	33	10,746'	12	379	1,263		62,420	25,050	1,654	56,645
	34	10,644'	12	290	1,265		62,430	24,500	1,567	58,212
	35	10,543'	12	256	1,270		62,440	23,910	1,538	59,750
	36	10,443'	12	259	1,281		62,380	24,500	1,552	61,302
	37	10,342'	12	261	1,273		62,300	24,170	1,546	62,848
	38	10,243'	36	288	1,292		62,350	24,500	1,616	64,464
11/30/2014	39	10,144'	24	273	1,248		62,420	24,250	1,545	66,009
	40	10,045'	48	267	1,272		70,215	24,490	1,587	67,596
	41	9,946'	0	231	1,299		72,645	24,900	1,530	69,126
TOTALS			983	14,344	37,599	16,200	2,576,200	1,006,760		
				GEL TOTAL: 68,143			SAND TOTAL: 3,582,960			