

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM78273

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator NEARBURG PRODUCING COMPANY Contact: VICKI JOHNSTON
Email: vjohnston1@gmail.com

8. Lease Name and Well No.
LAGUNA 23 FEDERAL COM 3H

3. Address 3300 NORTH A STREET BLDG 2 STE 120
MIDLAND, TX 79705

3a. Phone No. (include area code)
Ph: 432.686.8235

9. API Well No.
30-025-41946-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 330FSL 2130FWL 32.330818 N Lat, 103.315732 W Lon

At top prod interval reported below SESW 908FSL 2129FWL

At total depth NENW 365FNL 2078FWL

10. Field and Pool, or Exploratory
LEA

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T20S R34E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
09/19/2014

15. Date T.D. Reached
10/18/2014

16. Date Completed
☐ D & A ☒ Ready to Prod.
11/30/2014

17. Elevations (DF, KB, RT, GL)*
3683 GL

18. Total Depth: MD 13955
TVD 9620

19. Plug Back T.D.: MD 13917
TVD 9620

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMPENSATED NEUT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1692		1250	392	0	
8.750	5.500 P-110	17.0	0	13955		2700	824	0	
12.250	9.625 L-80	40.0	3641	3641		1100	418	3641	
12.250	9.625 HCL-80	40.0	3641	5469		650	223	3641	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8916							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH	9945	13808	9945 TO 13808		58	Producing (37580) BS, South
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9945 TO 13808	2,576,200# 20/40 WHITE SAND AND 1,006,760# GARNET WITH 983 BBLs HCL AND 68,143 BBLs GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/2014	12/13/2014	24	→	314.0	384.0	765.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		260.0	→	314	384	765		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295644 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APR 21 2015

jm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	1620
				YATES	3494
				SEVEN RIVERS	3627
				CAPITAN REEF	3928
				DELAWARE	5630
				BONE SPRING	8486

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #295644 Verified by the BLM Well Information System.
For NEARBURG PRODUCING COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/25/2015 (15LJ0854SE)

Name(please print) TIM GREEN

Title MARKETING & PRODUCTION SERVICE

Signature (Electronic Submission)

Date 03/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****