

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC061936

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
COTTON DRAW UNIT 237H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: MEGAN MORAVEC
megan.moravec@dvn.com9. API Well No.
30-025-41996

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-362210. Field and Pool, or Exploratory
PADUCA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T25S R32E SWSW 200FSL 950FWL

11. County or Parish, and State

LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/1/14-10/4/14) Spud @ 19:00. TD 17-1/2? hole @ 854?. RIH w/ 20 jts 13-3/8? 48# J-55 STC csg, set @ 854?. Lead w/ 1050 sx CIC, yld 1.34 cu ft/sk. Disp w/ 128 bbls FW. Circ 265 sx cmt to surf. PT all BOPE @ 250/3000 psi, OK. PT csg to 1211 psi for 30 min, OK.

(10/7/14-10/11/14) TD 12-1/4? hole @ 4574?. RIH w/ 79 jts 9-5/8? 36# J-55 LTC csg, followed by 31# 9-5/8? 40# J-55 LTC csg, set @ 4574?. Lead w/ 1015 sx CIC, yld 1.74 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 205 bbls FW. Pump 287 sx CIC, yld 1.33 cu ft/sk. Circ 3 bbls cmt to surf. PT BOP Hydrill @ 250/3500 psi, OK. PT Blinds, pipe rams & choke manifold @ 250/5000 psi, OK. PT csg to 1500 psi, hold test 30 min, OK.

(10/18/14) Cement plug / whipstock: lead w/ 420 sx CIH, yld 1.20 cu ft/sk. Disp w/ 144 bbls fluid from the system mud 9ppg. Whipstock @ 9985?. Top of cement @ 9738?, bottom @ 10834?.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #279403 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/01/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR 14 2015

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

APR 21 2015

Additional data for EC transaction #279403 that would not fit on the form

32. Additional remarks, continued

(11/3/14-11/7/14) TD 8-3/4? hole @ 15355?. RIH w/ 353 jts 5-1/2? 17# P-110 BTC csg, set @ 15347?.
Lead w/ 1210 sx CIH, yld 1.98 cu ft/sk. Tail w/ 1100 sx CIH, yld 1.21 cu ft/sk. Disp w/ 237 bbls
FW. Open DVT, set @ 5082.9?. 2nd stage cmt lead w/ 140 sx CIC, yld 3.32 cu ft/sk. Tail w/ 100 sx
CIC, yld 1.33 cu ft/sk. Disp w/ 118 bbls FW. RR @ 18:00.