CONOCOPHILLIPS       E-Mail: tamarica.st         3a. Address       600 NORTH DAIRY ASHFORD P-10-03-3007A         HOUSTON, TX 77079       A. Location of Well (Footage, Sec., T., R. M., or Survey Description Sec 19 T20S R38E Mer NMP NWNW 299FNL 1119FW         12. CHECK APPROPRIATE BOX(ES) TO         TYPE OF SUBMISSION         Notice of Intent         Subsequent Report         Final Abandonment Notice         Final Abandonment Notice         Convert to Injection         13. Describe Proposed or Completed Operation (clearly state all pertinen If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation rest testing has been completed. Final Abandonment Notices shall be file determined that the site is ready for final inspection.)         ConocoPhillips Company first delivered the subject well water bbls, & 120 mcfd. This is a Skaggs; Grayburg (57)         14. 1 hereby certify that the foregoing is true and correct.	drill or to re-en D) for such pro- ctions on rever TAMARICA ST lewart@conocopt 3b. Phone No. (i Ph: 281-206- ) /L D INDICATE N  D INDICATE N  D INDICATE N  D Deeper Plug ar Plug Ba t details, including give subsurface loc: the Bond No. on fil ults in a multiple co d only after all requ on 02/11/2015	EWART illips.com EWART illips.com EWART illips.com EWART illips.com EWART EWART Illips.com ECEIVE APR 1 5 20 RECEIVE ATURE OF NO TYPE OF ATURE OF NO TYPE OF I E Treat Dostruction d Abandon ack estimated starting of the With BLM/BIA. mpletion or recom irrements, includin @ a rate of 55	DTICE, RE DTICE, RE ACTION Productice Reclamat Recomple Reclamat Water Dis late of any pro d and true vert Required subss pletion in a ne g reclamation, oil bbls, 230	<ol> <li>8. Well Name and No. SEMU 253</li> <li>9. API Well No. 30-025-42023</li> <li>10. Field and Pool, or SKAGGS; GRA</li> <li>11. County or Parish, a LEA COUNTY,</li> <li>COUNTY,</li> <li>COUNTY, OR OTHEI</li> <li></li></ol>	ement, Name and/or No ement, Name and/or No Exploratory YBURG and State NM R DATA Water Shut-Off Well Integrity Ø Other Production Start-u imate duration thereof. ent markers and zones. filed within 30 days -4 shall be filed once
<ol> <li>Type of Well         Goil Well Gas Well Other     </li> <li>Name of Operator Contact: E-Mail: tamarica.st CONOCOPHILLIPS E-Mail: tamarica.st 600 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079</li> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 19 T20S R38E Mer NMP NWNW 299FNL 1119FW</li> <li>12. CHECK APPROPRIATE BOX(ES) TO TYPE OF SUBMISSION         <ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Convert to Injection</li> </ul> </li> <li>Describe Proposed or Completed Operation (clearly state all pertinen if the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices shall be file determined that the site is ready for final inspection.)</li> <li>ConocoPhillips Company first delivered the subject well water bbls, &amp; 120 mcfd. This is a Skaggs; Grayburg (57)</li> </ol>	TAMARICA ST lewart@conocoph 3b. Phone No. (i Ph: 281-206- ) /L DINDICATE N Deeper Deeper Practur Plug ar Plug ar Plug ar Plug ar Plug ar it details, including give subsurface loc: the Bond No. on fil ults in a multiple co donly after all requ on 02/11/2015	EWART illips.com ATURE area code) 5612 APR 1 5 21 RECEIVE ATURE OF NO TYPE OF A TYPE OF A te Treat onstruction d Abandon ack estimated starting of tions and measure e with BLM/BIA. mipletion or recom irrements, includin @ a rate of 55	DTICE, RE DTICE, RE ACTION Productice Reclamat Recomple Reclamat Water Dis late of any pro d and true vert Required subss pletion in a ne g reclamation, oil bbls, 230	<ol> <li>8. Well Name and No. SEMU 253</li> <li>9. API Well No. 30-025-42023</li> <li>10. Field and Pool, or SKAGGS; GRA</li> <li>11. County or Parish, a LEA COUNTY,</li> <li>COUNTY,</li> <li>COUNTY, OR OTHEI</li> <li></li></ol>	Exploratory YBURG and State NM R DATA Water Shut-Off Well Integrity Other Production Start-u imate duration thereof. ent markers and zones. filed within 30 days -4 shall be filed once
Coll Well Gas Well Other Contact: CONOCOPHILLIPS Contact: E-Mail: tamarica.st 3a. Address 600 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079 4. Location of Well ( <i>Footage, Sec., T., R., M., or Survey Description</i> Sec 19 T20S R38E Mer NMP NWNW 299FNL 1119FW 12. CHECK APPROPRIATE BOX(ES) TO TYPE OF SUBMISSION I. Notice of Intent Subsequent Report Final Abandonment Notice I Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinen If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operation. If the operation rest shall be file determined that the site is ready for final inspection.) ConcoOPhillips Company first delivered the subject well water bbls, & 120 mcfd. This is a Skaggs; Grayburg (57)	<pre>tewart@conocopf 3b. Phone No. (i Ph: 281-206- ) /L D INDICATE N</pre>	illips.com comparison of the acode) 5612 APR 1 5 20 RECEIVE ATURE OF NO TYPE OF a Treat onstruction d Abandon ack estimated starting of tions and measure e with BLM/BIA. mpletion or recom irrements, includin @ a rate of 55	DTICE, RE DTICE, RE ACTION Productice Reclamat Recomple Reclamat Water Dis late of any pro d and true vert Required subss pletion in a ne g reclamation, oil bbls, 230	SEMU 253 9. API Well No. 30-025-42023 10. Field and Pool, or SKAGGS; GRA 11. County or Parish, a LEA COUNTY, EPORT, OR OTHEI con (Start/Resume) tion lete rily Abandon isposal posed work and approx tical depths of all perting sequent reports shall be 1 ew interval, a Form 3160 have been completed, a	Exploratory YBURG and State NM R DATA Water Shut-Off Well Integrity Other Production Start-u imate duration thereof. ent markers and zones. filed within 30 days 4 shall be filed once
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Committed to AFMSS for	OCOPHILLIFS, or processing by	sent to the Hobi LINDA JIMENE	os Z on 04/13/20	015 ()	
Name(Printed/Typed) TAMARICA STEWART	. Ti		TORY TECH		
Signature (Electronic Submission)		02,10,201		PULLINI	
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Approved By onditions of approval, if any, are attached. Approval of this notice does a	not warrant or	itle	11	APR 14	Date 2015
ertify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	C	ffice		1/ Anu	un
States any false, fictitious or fraudulent statements or representations as t	to any matter within	its jurisdiction.	<u> </u>	<u>BUREAU OF LAND</u> CARLSBAD FIF	MANAGEMENT
** OPERATOR-SUBMITTED ** OF	PERATOR-SU	BMITTED **	OPERATO	DR-SUBMITTED	**

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