

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC031670B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. 892000321E		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com		
3. Address MIDLAND, TX 79710			3a. Phone No. (include area code) Ph: 281-206-5612		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 1 299FNL 1119FWL 32.335407 N Lat, 103.113420 W Lon Sec 19 T20S R38E Mer NMP At top prod interval reported below Lot 1 299FNL 1119FWL Sec 18 T20S R38E Mer NMP At total depth Lot 4 85FSL 1459FWL			9. API Well No. 30-025-42023-00-S1		
14. Date Spudded 10/07/2014			15. Date T.D. Reached 10/10/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/11/2015			10. Field and Pool, or Exploratory SKAGGS		
18. Total Depth: MD 4224 4273 TVD 4224 4193			19. Plug Back T.D.: MD TVD		
20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., or Block and Survey or Area Sec 19 T20S R38E Mer NMP		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BOREHOLEPROFILE SPECTRALGAMMARA COMPENSATEDNE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		
17. Elevations (DF, KB, RT, GL)* 3558 KB					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1421		829	208		
7.875	5.500 L-80	17.0	0	4209		290	48		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4078							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3876	3996	3876 TO 3996			PRODUCING (57380) GB
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3876 TO 3996	TOTAL ACID (15%)2,000 GALS, TOTAL PROPPANTS=36,548#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2015	02/12/2015	24	→	100.0	137.0	200.0	36.1		ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	278	100.0	→	100	137	200		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						APR 14 2015
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #297523 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APR 21 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1375	1452	ANHYDRITIC DOLOMITE	RUSTLER	1375
SALADO	1452	2560	HALITE(SALT) AND ANHYDRITE	SALADO	1452
TANSILL	2560	2675	ANHYDRITE/DOLOMITE	TANSILL	2560
YATES	2675	2928	ANHYDRITE/DOLOMITE W/ INTERB	YATES	2675
SEVEN RIVERS	2928	3505	ANHYDRITE/DOLOMITE W/ HALITE	SEVEN RIVERS	2928
QUEEN	3505	3642	SANDSTONE AND ANYDRITIC DOLOM	QUEEN	3505
PENROSE	3642	3799	SANDSTONE AND AHYDRITIC DOLOMI	PENROSE	3642
GRAYBURG	3799	4021	ANHYDRITIC DOLOMITE	GRAYBURG	3799

32. Additional remarks (include plugging procedure):

SAN ANDRES 4021-TD DOLOMITE W/ MINOR SHALE SAN ANDRES 4021

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #297523 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 (15LJ0916SE)

Name(please print) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 04/07/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****