

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC031670A1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
892000321E2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: TAMARICA STEWART

E-Mail: tamarica.stewart@conocophillips.com

8. Lease Name and Well No.
SEMU 2663. Address
MIDLAND, TX 797103a. Phone No. (include area code)
Ph: 281-206-56129. API Well No.
30-025-42024-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface- NESE 1488FSL 160FEL 32.331942 N Lat, 103.104718 W Lon

At top prod interval reported below NESE 1488FSL 160FEL

At total depth NESE 1488FSL 160FEL

APR 15 2015

RECEIVED

14. Date Spudded
09/07/201415. Date T.D. Reached
09/10/201416. Date Completed
☐ D & A ☒ Ready to Prod.
01/13/201517. Elevations (DF, KB, RT, GL)*
3537 KB18. Total Depth: MD
TVD 4201
420119. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
BOREHOLEPROFILE BOREHOLECOMPSON PLATFORMEXP22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1439		1222	324		
7.875	5.500 L-80	17.0	0	4201		712	251		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4070							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3868	3998	3868 TO 3998			PRODUCING (57380)-GB
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3868 TO 3998	TOTAL ACID (15%)2,000 GALS, TOTAL PROPPANTS=70,490

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2015	01/14/2015	24	→	38.0	203.0	210.0	36.1		ACCEPTED FOR RECORD FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	60.0	→	38	203	210	5342	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #296509 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1372	1443	ANHYDRITIC DOLOMITE	RUSTLER	1372
SALADO	1443	2553	HALITE(SALT) AND ANHYDRITE	SALADO	1443
TANSILL	2553	2669	ANHYDRITE/DOLOMITE	TANSILL	2553
YATES	2669	2923	ANHYDRITE/DOLOMITE W/ INTERB	YATES	2669
SEVEN RIVERS	2923	3495	ANHYDRITE/DOLOMITE W/ HALITE	SEVEN RIVERS	2923
QUEEN	3495	3643	SANDSTONE AND ANYDRITIC DOLOM	QUEEN	3495
PENROSE	3643	3800	SANDSTONE AND ANYDRITIC DOLOM	PENROSE	3643
GRAYBURG	3800	4020	ANHYDRITIC DOLOMITE	GRAYBURG	3800
SAN ANDRES	4020		DOLOMITE W/MINOR SHALE	SAN ANDRES	4020

32. Additional remarks (include plugging procedure):

SAN ANDRES 4020-TD DOLOMITE W/ MINOR SHALE SAN ANDRES 4020

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #296509 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/01/2015 (15LJ0890SE)

Name(please print) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 03/27/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****