Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

J.	Lease Sellai No.	
	NMNM92771	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.					
1. Type of Well	8. Well Name and No. KING AIR 8 FEDERAL COM 4H						
2. Name of Operator COG OPERATING LLC	Contact: STOR			9. API Well No.			
3a. Address	E-Mail: sdavis@concho.c	Phone No. (include area cod	SECEIVED_				
2208 WEST MAIN ARTESIA, NM 88210	575-748-6946	e)	10. Field and Pool, or Exploratory LUSK; BONE SPRING				
4. Location of Well (Footage, Sec., T		-	11. County or Parish, and State				
Sec 8 T19S R32E Mer NMP S	LEA COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/12/15 MIRU. Load & test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Good test. Set CBP @ 13780'. Test to 8565#. Good test. Perforate 13730-13740' (60). Injection test. 2/23/15 to 2/27/15 Perforate Bone Spring 9410-13680' (504). Acdz w/93870 gal 7 1/2% acid. Frac w/6792881# sand & 5607756 gal fluid. 3/5/15 to 3/10/15 Drill out all frac plugs & clean down to PBTD @ 13780'. 3/11/15 to 3/12/15 Set 2 7/8" 6.5# L-80 tbg @ 8749'. Placed well on pump. 3/13/15 Began flowing back & testing.							
14. I hereby certify that the foregoing is	Electronic Submission #297741	I verified by the BLM W ATING LLC, sent to the	ell Informatior Hobbs	n System	·		
Namc (Printed/Typed) STORMI	Title PREP	Title PREPARER					
Signature (Electronic	Date 04/09/	2015					
·	THIS SPACE FOR FE	DERAL OR STATE	OFFICE U	SE			
Approved By	Title	Title		Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condition	rrant or						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ake to any department or	agency of the United		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Additional data for EC transaction #297741 that would not fit on the form

32. Additional remarks, continued

3/14/15 Date of first production.