

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NMOC Copy

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>NMNM92771                  |
| 2. Name of Operator<br>COG OPERATING LLC   |   | 6. If Indian, Allottee or Tribe Name              |
| Contact: STORMI DAVIS<br>E-Mail: sdavis@concho.com   |   | 7. If Unit or CA/Agreement, Name and/or No.       |
| 3a. Address<br>2208 WEST MAIN<br>ARTESIA, NM 88210   | 3b. Phone No. (include area code)<br>Ph: 575-748-6946 | 8. Well Name and No.<br>KING AIR 8 FEDERAL COM 4H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 8 T19S R32E Mer NMP SWSW 58FSL 982FWL.             |   | 9. API Well No.<br>30-025-42200                   |
| 10. Field and Pool, or Exploratory<br>LUSK; BONE SPRING  |   | 11. County or Parish, and State<br>LEA COUNTY, NM |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Production (Start/Resume)            |
|   | <input type="checkbox"/> Alter Casing                         |
|   | <input type="checkbox"/> Fracture Treat                       |
|   | <input type="checkbox"/> Reclamation                          |
|   | <input type="checkbox"/> Casing Repair                        |
|   | <input type="checkbox"/> New Construction                     |
|   | <input type="checkbox"/> Recomplete                           |
|   | <input type="checkbox"/> Change Plans                         |
|   | <input type="checkbox"/> Plug and Abandon                     |
|   | <input type="checkbox"/> Temporarily Abandon                  |
|   | <input type="checkbox"/> Convert to Injection                 |
|   | <input type="checkbox"/> Plug Back                            |
|   | <input type="checkbox"/> Water Disposal                       |
|   | <input type="checkbox"/> Water Shut-Off                       |
|   | <input type="checkbox"/> Well Integrity                       |
|   | <input checked="" type="checkbox"/> Other Drilling Operations |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/16/15 Spud well.

1/17/15 TD 17 1/2" hole @ 1000'. Set 13 3/8" 54.5# J-55 csg @ 1000'. Cmt w/525 sx Class C. Tailed in w/250 sx. Circ 290 sx to surface. WOC 18 hrs. Test csg to 1000#. Drilled out 5' below FS w/10# brine - no loss of circ.

1/21/15 TD 12 1/4" hole @ 4483'. Set 9 5/8" 36# &amp; 40# J-55 csg @ 4483'. Set ECP @ 2825'. Cmt Stage 1 w/450 sx Halcem. Tailed in w/250 sx. Circ 228 sx. Cmt Stage 2 w/1100 sx &amp; tailed in w/100. Circ 373 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ.

2/1/15 TD 8 3/4" lateral @ 13834' (KOP @ 8686'). Set 5 1/2" 17# P-110 csg @ 13834'. Cmt w/1350

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #292729 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 ()

Name (Printed/Typed) STORMI DAVIS

Title PREPARER

Signature (Electronic Submission)

Date 02/23/2015

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

APR 14 2015

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

APR 21 2015

**Additional data for EC transaction #292729 that would not fit on the form**

**32. Additional remarks, continued**

sx Class C. Tailed in w/1450 sx. Circ 340 sx to surface.

2/3/15 Rig released.