

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RED TANK 33 FEDERAL 1H9. API Well No.
30-025-41237-00-S110. Field and Pool, or Exploratory
RED TANK11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com

3a. Address

HOUSTON, TX 77210-4294

3b. Phone No. (include area code)
Ph: 432.685.5717
Fx: 432.685.5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T22S R32E SESE 330FSL 330FEL
32.341659 N Lat, 103.671669 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/27/14 Drill 10-5/8" hole to 4705' 9/28/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 4655'. Pump 20BFW spacer w/ red dye, then cmt w/ 760sx (250bbl) PPC w/ additives 12.9ppg 1.853 yield followed by 350sx (83bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 309sx (102bbl) cmt to surface, WOC. Install pack off mandrell, test to 5000#, tested good. 9/30/14, test csg to 2750# for 30 min, test passed, RIH & tag cmt @ 4627', Drill new formation to 4715', perform FIT test to EMW=11ppg, 220psi good test.

9/30/14 Drill 7-7/8" hole to 13014'M 8429'V, 10/7/14. RIH & set 5-1/2" 17# P110 DQX csg @ 13004', DVT @ 4791'. Pump 30bbl FW spacer then cmt w/ 880sx (573bbl) PPC w/ additives @ 9.76ppg 3.654 yield followed by 760sx (225bbl) PPH w/ additives @ 13.2ppg 1.64 yield, had full returns during job, circ 307sx (200bbl) cmt to surface. Drop cancellation cone, attempted to shift, pressure built up to 430# and then bled off. Second attempt to set cancellation cone, pressured up to 680# and the

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #271462 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/14/2015.(15LJ0960SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APR 21 2015

Additional data for EC transaction #271462 that would not fit on the form

32. Additional remarks, continued

pressure bled off again. Contact Paul Flowers-BLM, rec approval to set RPB, test and release rig. RIH w/ RBP & set @ 4650', pressure test to 1000# for 30 min, tested good. ND BOP, install wellhead, test to 5000# for 15min, tested good. RD Rel Rig 10/11/14.