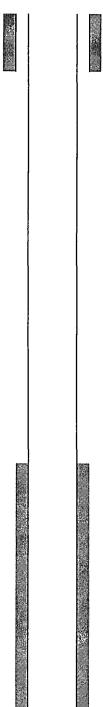
Submit 1 Copy To Appropriate District Office	State of New Mexico ergaMinerals and Natural Resources		Form C-103	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	L CONCERVATION I	DIVISION	30-025-32297	
District III – (505) 334-6178	istrict III - (505) 334-6178 220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	05	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AN	D REPORTS ON WELLS		7. Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Quarry		
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other		8. Well Number 1		
Name of Operator State of New Mexico formerly Canyon E&P Company		9. OGRID Number		
3. Address of Operator		10. Pool name or Wildcat		
1625 N. French Drive Hobbs, NM 8820 4. Well Location		Bowers, 7 Rivers		
Unit Letter L : 1980	feet from the South	line and	sect from the West	line
Section 19	Township 18S Rang		NMPM County Lea	
The second secon	evation (Show whether DR, F	RKB, RT, GR, etc.,) (3)	M.C. Marine
in the same of the				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR		K ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTI DOWNHOLE COMMINGLE	PLE COMPL	CASING/CEMEN	T JOB 📙	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	· · · · · · · · · · · · · · · · · · ·	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. MIRU plugging equipment. POOH w/ rods and tubing.				
2. Set CIBP at 3150'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi.				
3. Spot 55 sx cement on CIBP.				
4. Perforate at 1500'. Squeeze with 35 sx cement. WOC and tag.				
5. Perforate at 368'. Pump sufficient cement to circulate cement to surface inside/outside of 5 1/2" casing.				
6. Cut off wellhead 4' below ground level and remove anchors. Verify cement to surface on all strings.				
Install P&A marker plate 4' below ground level and GPS plate. Fill in hole.				
				
Spud Date:	Rig Release Date	»:		
I hereby certify that the information above is	true and complete to the bes	t of my knowleds	e and belief.	
	1	, , , , , , , , , , , , , , , , , , ,	,	
SIGNATURE Wash Wh	TITLE Comp	liance Officer	DATE	
Type or print name Mark Whitaker	E-mail address:		PHONE: 575-3	93-6161
For State Use Only				
APPROVED BY: WORLY SLOWN FILE DUST. Supervisor DATE 4/21/2015				
Conditions of Approval (if any):				

8 5/8" @ 318' w/ 200 sx. Circ cmt



Perfs 3212 - 3260'

5 1/2" @ 3320' w/ 550 sx.

PBTD 3270' TD 3320'