

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM98247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GAUCHO UNIT 14H9. API Well No.
30-025-4157110. Field and Pool, or Exploratory
WC-025 G-06 5223421L; BS11. County or Parish, and State
LEA COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: MEGAN MORAVEC
megan.moravec@dvn.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T22S R34E NWNW 150FNL 660FWL

APR 15 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/21/14-10/26/14) Spud @ 00:00. TD 17-1/2? hole @ 1647?. RIH w/ 41 jts 13-3/8? 54.5# J-55 csg, set @ 1645?. Lead w/ 900 sx CIC, ykd 1.73 cu ft/sk. Tail w/ 600 sx CIC, yld 1.35 cu ft/sk. Disp w/ 248 bbls H2O. Circ 50 bbls cmt to surf. PT all BOPE @ 250/3000 psi, held each test 10 min, OK. PT csg to 1500 psi, OK.

(11/3/14) Cement plug: pump 572 sx CIH, yld 1.10 cu ft/sk. Disp w/ 48 bbls 10ppg BW. TOC @ 3178?, bottom @ 4280?.

(11/7/14-11/9/14) TD 12-1/4? hole @ 5084?. RIH w/ 114 jts 9-5/8? 40# HCK-55 csg, set @ 5084?.

Lead w/ 2634 sx CIC, yld 1.65 cu ft/sk. Tail w/ 610 sx CIC, yld 1.38 cu ft/sk. Disp w/ 372 bbls FW. Circ 25 bbls cmt to surf. PT BOPE, each test @ 250 psi for 10 min, @3000 psi for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(11/22/14-11/28/14) TD 8-3/4? hole @ 14966?. RIH w/ 341 jts 5-1/2? 17# P-110 BTC csg, set @ 14886?. 1st stage cmt lead w/ 597 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1298 sx CIH, yld 1.28 cu

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #284089 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 ()

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR 14 2015

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

APR 22 2015

Additional data for EC transaction #284089 that would not fit on the form

32. Additional remarks, continued

ft/sk. Disp w/ 347 bbls FW. Drop bomb to open DVT; DVT set @ 6441?. Circ 279 sx cmt to surf. 2nd stage cmt lead w/ 819 sx CIC, yld 1.38 cu ft/sk. Disp w/ 152 bbls FW. RR @ 06:00.