Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103		
Office	Energy, Minerals and	d Natu	ral Resources	Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winerais and	u i vatui	iu resources	WELL API NO.		
District II – (575) 748-1283				30-005-00808		
811 S. First St., Artesia, NM 88210	OIL CONSERVA	TION	DIVISION	5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South S	t. Fran	cis Dr.	STATE \square FEE \square		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N					
<u>District IV</u> – (505) 476-3460	Santa I C, I	NIVI O/	505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	ES AND REPORTS ON V	VELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DEPENDENCE DESERVICIO LICE "ADDITICATION FOR DEPART" (FORM C. 101) FOR SUCH				ROCK QUEEN UNIT 🖌		
PROPOSALS.)		. 1	HOBBSOCD	8. Well Number 26		
	Gas Well 🔲 Other INJE	ECTION	HOBBSOCD			
2. Name of Operator		/	2015	9. OGRID Number		
and the second s	ERVES OPERATING LP	i	APR 20 2015	240974		
3. Address of Operator			•	10. Pool name or Wildcat		
PO BOX 10848, MIDLAND, TX 79702				CAPROCK; QUEEN		
4. Well Location			RECEIVED	I		
Unit Letter K :	1980 feet from the	SOUT	H line and	1980 feet from the WEST line		
Section <u>22</u>	Township 1.		Range 31E	NMPM County CHAVES		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT				SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON	3	REMEDIAL WOR	K 🔄 ALTERING CASING 🗌		
TEMPORARILY ABANDON	CHANGE PLANS]	COMMENCE DRI	LLING OPNS. 🔲 P AND A 📃		
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	ГЈОВ 🗌		
	_	_				
CLOSED-LOOP SYSTEM						
	ſ	- I				

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RQU #26 Proposed P&A

- 1. RIH w/bit and tag TOC, circulate minimum 9.5 ppg salt mud to 2230'.
- RIH w/packer, set, and test. RU wireline w/packoff and flow tee. Perforate (4) at 2230'. 2.
- RIH w/packer and squeeze perfs at 2230' w/minimum 40 sx. Displace cement and maintain squeeze pressure for minimum 4 3. hours. POOH w/pkr, RIH w/O-E tubing and tag TOC at/above 2130'. Circulate salt mud to surface and POOH.
- RU wireline and perforate (4) at 1480' and 359'. 4.
- RIH w/packer and squeeze perfs at 1480' w/minimum 40 sx. WOC, POOH w/packer, RIH w/O-E tubing and tag TOC at/above 5. 1380'.
- Pull tubing to 409', establish circulation on 4-1/2"-by-8-5/8" annulus and fill both to surface with minimum 120 sx. 6. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is t	rue and complete to the best of my knowledge and	belief.
SIGNATURE AUMA MA	TITLEREGULATORY TECH	1DATE_04/15/2015
Type or print name <u>LAURA PINA</u>	E-mail address:lpina@legacylp:cor	n PHONE: <u>432-689-5200</u>
For State Use Only		
APPROVED BY: Conditions of Approval (# any):	TITLE Petroleum Engineer	DATE 04/22/15
		APR 9 9 2015 M

APR 2 2 2015



