

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

APR 20 2015

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM107393 130738 |
| 2. Name of Operator CONOCOPHILLIPS COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address MIDLAND, TX 79710 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 432-688-6983 | | 8. Well Name and No. WILDER FEDERAL 28 3H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26S R32E NENW 224FNL 1544FWL | | 9. API Well No. 30-025-40501-00-X1 |
| | | 10. Field and Pool, or Exploratory JENNINGS |
| | | 11. County or Parish, and State LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

****Amended Report****

12/20/13 MIRU H&P 486. RIH w/ 17 1/2" bit & drilled ahead to 869' spud (TD). RIH w/ 20 jts, 13 3/8", 54.5#, J-55 csg set @ 855'. Pumped 430 sx (134 bbls) of class A lead cmt & 370 sx (89 bbls) of class A tail cmt. Disp, bump plug & circ 89 bbls to surf: NU BOP. PT csg 1500#/30 min- test good.
12/25/13 RIH w/ 12 1/4" bit & drilled ahead to 4565' reached on 12/27/13. RIH w/ 114 jts, 9 5/8", 36#, J-55 csg set @ 4550'. Pumped 1130 sx (507 bbls) of class C lead cmt & 330 sx (78 bbls) of class C tail cmt. Disp w/ 349 bbls FW, bump plug & circ 249 bbls to surf.
12/29/13 RIH w/ 8 3/4" bit & drilled ahead to 9623'. RIH w/ 227 jts, 7", 29#, P-110 csg set @ 9608'. Pumped 290 sx (165 bbls) of tuned light lead cmt & 160 sx (40 bbls) of versacem tail cmt. Disp w/ 20 bbls FW, bump plug & TOC @ 3,440'. PT csg-test good. RIH w/ 6 1/8" bit & drilled ahead to

| | | | |
|--|-----------------------------|---|--|
| 14. I hereby certify that the foregoing is true and correct. | | Electronic Submission #247093 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by CATHY QUEEN on 06/12/2014 (14C00087SE) | |
| Name (Printed/Typed) ASHLEY BERGEN | Title STAFF REGULATORY TECH | ACCEPTED FOR RECORD APR 13 2015 | |
| Signature (Electronic Submission) | Date 05/27/2014 | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE | |
| Approved By | Title | Office | |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

recomp _____ Add new well _____
Cancel Well _____ Create Pool _____
E-PERMITTING - - New Well _____
Comp _____ P&A _____ TA _____
CSNG _____ Loc Chng _____
APR 22 2015

Additional data for EC transaction #247093 that would not fit on the form

32. Additional remarks, continued

16,030' (TD) reached on 01/14/14. RIH w/ 178 jts, 43 pkrs & 44 frac sleeves, 4 1/2", 11.60#, P-110
csg set @ 16,020' & TOL @ 9,108'. ND BOP NU WH. RDMO.