Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR MOCD CONV BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201

SUNDRY	5. Lease Serial No. NMNM107392				
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well □ Otl	8. Well Name and No. NIGHTCAP 6 FEDERAL 3H				
2. Name of Operator	9. API Well No.				
COG OPERATING LLC	.nob	30-025-41589			
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No. (include 10 50 50 50 50 50 50 50 50 50 50 50 50 50	004E	10. Field and Pool, or Exploratory LUSK; BONE SPRING		
4. Location of Well (Footage, Sec., T	APR I	9 <u>5013</u>	11. County or Parish,	and State	
Sec 6 T20S R32E NENW 330FNL 2020FWL				LEA COUNTY, NM	
	RECEIVED				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
-	■ Alter Casing	☐ Fracture Treat	Reclam Reclam	ation	■ Well Integrity
■ Subsequent Report	□ Casing Repair	■ New Construction	Recomp	•	Other Drilling Operations
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon		arity Adandon	
	Convert to Injection	☐ Plug Back	☐ Water I	Disposal	·
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation res pandonment Notices shall be file	give subsurface locations and measu the Bond No. on file with BLM/BIA ults in a multiple completion or rec	ired and true ve A. Required su completion in a	ertical depths of all perting bsequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
7/28/14 Spud well.					
7/30/14 TD 20" hole @ 935'. sx. Circ 331 sx to surface. W - no loss of circ.	Set 16" 65# J-55 csg @ 9 OC 18 hrs. Test csg to 10	935'. Cmt w/650 sx Class C. 000#. Drilled out 5' below FS	Tailed in w/ w/10# brine	/250 e	
8/4/14 TD 14 3/4" hole @ 289 in w/250 sx. Circ 10 sx. WOC w/10# brine - no loss of circ.	5'. Set 13 3/8" 68# L-80 c 3 18 hrs. Test csg to 1000	sg @ 2895'. Cmt w/850 sx 0 # for 30 mins. Drilled out 5'	Class C. Tai below FS	iled	
8/8/14 TD 12 1/4" hole @ 430 Stage 1 w/425 sx Class C. Ta	00'. Set 9 5/8" 36# & 40# illed in w/250 sx. Circ 46	J-55 csg @ 4300'. Set ECP sx. Cmt Stage 2 w/650 sx Cl	@ 2960'. C lass C. Taile	mt ed ·	·
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	77667 verified by the BLM We	I Information	n Svstem	
	For COG (DPERATING LLC, sent to the lor processing by LINDA JIMEN	lobbs	•	
Name(Printed/Typed) STORMI	Title PREPA	- ! // / 1/ 1/	PIFN FOR	RECORD	
			1.100	al Law I UII	HEOUND
Signature (Electronic S	ubmission)	Date 11/10/2	014		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE U	SE APR 1 4 20	15
Approved By		Title		amen	-Date
Conditions of approval, if any, are attached	d. Approval of this notice does	not warrant or	BUR	EAU OF LAND MAN	AGEMENT
certify that the applicant holds legal or equ which would entitle the applicant to condu	subject lease Office	2	CARLSBAD FIELD O	H-ICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #277667 that would not fit on the form

32. Additional remarks, continued

in w/100 sx. Circ 147 sx to surface.

8/10/14 Rig released. Operations suspended due to change of plans as stated in a sundry approved 9/15/14.