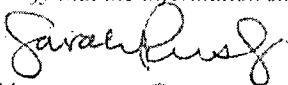



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		APR 10 2015 RECEIVED								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name HULDA A TOWNSEND 6. Well Number: 9						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator NADEL AND GUSSMAN PERMIAN, L.L.C.				9. OGRID 155615						
10. Address of Operator 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79701				11. Pool name or Wildcat TOWNSEND; ABO, NORTHWEST						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	9	16S	35E		660	S	660	W	LEA
BH:										
13. Date Spudded 1/4/1956		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 4/15/2013		17. Elevations (DF and RKB, RT, GR, etc.) 4,032'		
18. Total Measured Depth of Well 10,548'			19. Plug Back Measured Depth 9,000'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name ABO										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11-3/4"				420'		15"		425 CIRC		N/A
8-5/8"		2		4,675'		11"		2,100 CIRC		N/A
5-1/2"		20#, 17#, 15.5 #		10,548'		7-7/8"		1,125		N/A
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET		PACKER SET
26. Perforation record (interval, size, and number) 8,665' - 8,690' (2 SPF)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,665' - 8,690' 250 GALS ACID 15 % HCL				
28. PRODUCTION										
Date First Production 4/15/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING				Well Status (<i>Prod. or Shut-in</i>) SHUT-IN				
Date of Test 4/15/2013	Hours Tested 8	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 25	Gas - Oil Ratio 0			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 1	Oil Gravity - API - (<i>Corr.</i>) N/A				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name SARAH PRESLEY		Title REGULATORY ANALYST		Date 4.8.2015				
E-mail Address spresley@naguss.com 										

APR 27 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,830'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,890'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3,032'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3,032'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3,865'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4,495'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4,571'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6,165'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7,933'	T.	T. Entrada	
T. Wolfcamp 10,317'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from to

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			SEE ORIGINAL C-105