

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-26444
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 425
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: G 2310 feet from the NORTH line and 2310 feet from the EAST line

Section 28 Township 21S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER INTENT TO EXTEND TA STATUS

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A FINAL 1 YR TA EXTENSION FOR THE SUBJECT WELL WITH THE INTENT OF KEEPING THIS WELLBORE FOR AN INJECTION CONVERSION WITHIN THE NEXT YEAR. THE CURRENT TA STATUS WILL EXPIRE ON 05/18/2015.

UPON APPROVAL, A CHART WILL BE RUN FOR THE MIT & SUBMITTED FOR APPROVAL.
CIBP WILL BE SET @ 6350' & CAPPED W/35' OF CEMENT.

WELLBORE DIAGRAM IS ATTACHED.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST DATE: 04/16/2015

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

APR 27 2015

WELL DATA SHEET

FIELD: Drinkard

WELL NAME: Central Drinkard Unit #425

FORMATION:

LOC: 2310' FNL & 2310' FEL, Unit G
TOWNSHIP: 21S
RANGE: 37E

SEC: 28
COUNTY: Lea
STATE: NM

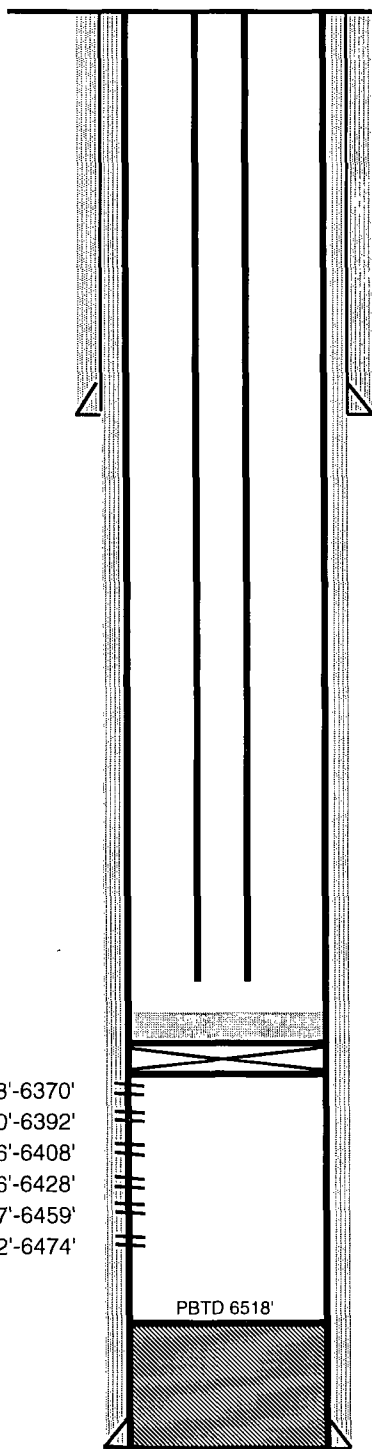
GL: 3439.3'
KB to GL: 13'
DF to GL: 12'

CURRENT STATUS:
API NO: 30-025-26444
REFNO: EQ6280

Date Completed: 11-20-79

Initial Production: 1 BOPD, 870 MCFPD, 0 BWPD

8-5/8", 24# K-55 Csg
Set @ 1193' w/550 sx cmt.
Circulated.



2 3/8", 4.7lb, EUE-8rd tubing to 6300'

Cement cap above CIBP to 6315'
CIBP @ 6350'

6368'-6370'
6390'-6392'
6406'-6408'
6426'-6428'
6457'-6459'
6472'-6474'

PBTD 6518'

5-1/2", 15.5, 14#, K-55 Csg
Set @ 6550' w/1850 sx cmt.
Circulated.