Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011 1. WELL API NO.						
Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Oil Conservation Division 1220 South St. Francis Dr.							30-025-37517 2. Type of Lease STATE □ FEE □ FED/INDIAN						
1220 S. St. Francis					Santa Fe, NM 87505							3. State Oil & Gas Lease No. VB 1837						
		LETK	ON C	RR	ECC	MPL	ETION RE	POF	RT AN	D LOG	_							
 Reason for fil COMPLET 	e	PORT (I	Fill in b	oxes #	tes #1 through #31 for State and Fee wells only)						-	 5. Lease Name or Unit Agreement Name Momentum 36 State 6. Well Number: 						
		Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or source report in accordance with 19.15.17.13.K NMAC)						'or	¹									
	WELL [ator		RKOVE	R 🗌	DEEPENING DPLUGBACK DIFFERENT RESERVOIR							R OTHER SWD						
10. Address of O 203 West Wa	perator		00 Midl	and T	d TX 79701							11. Pool name or Wildcat SWD Cherry Canyon Brushy Canyon						
12.Location	Unit Ltr	Se	ection		Township		Range Lot		Feet from t		he	N/S Line	Feet from the		E/W Line		County	
Surface:	K	36	36		258		35E		1650			South 2310		0	West		Lea	
BH:										_	-+							
13. Date Spuddeo		ate T.D. 26/2015	. Reach	ed	15. Date Rig Released 2/27/2015				16. Date Complete 3/25/2015			(Ready to Prod	duce)			7. Elevations (DF and RKB, T, GR, etc.) 3072' GR		
18. Total Measured Depth of Well 8630'					19. Plug Back Measured Depth 8589'				20. Was Directiona No			Il Survey Made?			Type Electric and Other Logs Run BL CNL		ther Logs Run	
22. Producing In 7050-749				ion - T	-													
23.				1				OR			ing	ngs set in well)						
CASING SI 13-3/8"		W	EIGHT		<u>T.</u>	DEPTH SET			HOLE SIZE			CEMENTING RECORD 475 Class C			AMOUNT PULLED			
9-5/8"		48# H-40 40# J-55							17-1/2			1850 Class C						
5-1/2"		17# J-55				8630'		8-3/4"				Class H		20 sacks surface				
24.			BOTTO			LINER RECORD			SCREEN SI			5. TUBING F IZE DEPTH						
SIZE	TOP		BOI				SACKS CEMENT					7/8"		6981'		6981'		
26. Perforation				nd num	nber)							ACTURE, CE						
7050-7080		60 hole 80 hole							DEPTH INTERVAL 7050-7490			AMOUNT AND KIND MATERIAL USED A/28,000 gals. 15% HCI NEFE						
7220-7260 0.42" 160 holes			es				7030-7490			-7490								
7360-7392 0.42" 128 holes									× •==									
28.								PR	ODUC	TION		•						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
Date of Test Hour		s Tested	Tested Cho		oke Size		Prod'n For Test Period		Oil - Bbl		Gas	s - MCF	Water - Bbl.		I .	Gas -	Oil Ratio	
Flow Tubing Casing Pressure Press.		ure	Calculated 24- Hour Rate		24-	Oil - Bbl.		Gas - MCF		,	Water - Bbl.	Oil Grav		wity - API - <i>(Corr.)</i>				
29. Disposition of Gas (Sold, used for fuel. v			l, vent	vented, etc.)							30. Test W		Test Witr	itnessed By				
31. List Attachn Logs, MIT													1					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																		
Signature 2	へ.	/] .	Ju	70	, <u>''</u>		Name M.	A. Si	irgo, III	Title	Er	ngineer		Dat	e 4/1/2	015		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico					
T. Anhy 757	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt1340	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt2460	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 5066	T. Morrison					
T. Drinkard	T. Bone Springs8608	T.Todilto					
T. Abo	_ T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
	No. 4, fromto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	757	757	Red bed				
757	1340	583	Anhydrite				
1340	2460	1120	Salt				
2460	5066	2606	Limestone/Anhydrite				
5066	8608	3542	Limestone/Sandstone/Shale				