

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc 15 Smith Road Midland, TX 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date New Well Completion
⁴ API Number 30 - 025-41935	⁵ Pool Name Bell Lake; Bone Spring, North	⁶ Pool Code 5150
⁷ Property Code 313385	⁸ Property Name Brininstool 24 23 33 USA	⁹ Well Number 002H

II. ¹⁰ Surface Location

UL or lot no C	Section 24	Township 23S	Range 33E	Lot Idn	Feet from the 150	North/South Line N	Feet from the 1980	East/West line W	County Lea
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¹¹ Bottom Hole Location

UL or lot no N	Section 24	Township 23S	Range 33E	Lot Idn	Feet from the 324	North/South line S	Feet from the 1902	East/West line W	County Lea
¹² Lse Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Knowles	Oil
	Targa	Gas

IV. Well Completion Data

²¹ Spud Date 10/11/14	²² Ready Date 12/21/14	²³ TD 15,896'	²⁴ PBTB 15,665'	²⁵ Perforations 11,539-15,629	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	1261'	1880		
12 1/4	9 5/8	5103'	1720		
8 3/4	5 1/2	15,866'	2250		

V. Well Test Data

³¹ Date New Oil 1/12/15	³² Gas Delivery Date 1/12/15	³³ Test Date 1/17/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 456	³⁹ Water 1580	⁴⁰ Gas 506		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Britany Cortez

Title:
Regulatory Specialist

E-mail Address:
bcortez@chevron.com

Date:
4/17/15

Phone:
432-687-7415

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

REC'D
Cancl Well
E-PERMITTING -- New Well
Comp Pm
CSNG Pm
Loc Chng
Add New Well
Create Pool
P&A
TA
Add New Well

APR 27 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** APR 21 2015
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side** RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114986
2. Name of Operator CHEVRON USA INC.		6. If Indian, Allottee or Tribe Name
Contact: BRITANY M CORTEZ E-Mail: bcortez@chevron.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7415	8. Well Name and No. BRININSTOOL 24 23 33 USA 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T23S R33E Mer NMP 150FNL 1980FWL		9. API Well No. 30-025-41935
		10. Field and Pool, or Exploratory BELL LAKE; BONE SPRING, N
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/11/14- Spud Well

Notified BLM (Linda Jimenez) at 13:00 Hrs on intent to spud on 10/9/14

14. I hereby certify that the foregoing is true and correct. Electronic Submission #298066 verified by the BLM Well Information System For CHEVRON USA INC., sent to the Hobbs	
Name (Printed/Typed) BRITANY M CORTEZ	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

APR 21 2015

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM114986
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BRININSTOOL 24 23 33 USA 2H9. API Well No.
30-025-4193510. Field and Pool, or Exploratory
BELL LAKE, BONE SPRING, N11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INC. Contact: BRITANY M CORTEZ
E-Mail: bcortez@chevron.com3a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-687-74154. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T23S R33E Mer NMP 150FNL 1980FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/11/14 THROUGH 10/12/14: Drilled 120'-1270'
10/12/14- Ran 13 3/8" Surface Csg set @ 1261' (Csg Summary Attached).
10/13/14- Cmt w/ 1630 sx cmt. (cmt summary attached). No Cmt back to surface. Temp log run to find TOC and top job required. TOC @ 204'. Perform Top Job, pump 250 sx cmt. 50 sx of cmt to surface. Pat Hutchings from BLM onsite for Top Job and obtained all documentation.
10/15/14 THROUGH 10/18/14- Drilled 1280'-5114'
10/18/14- Ran 9 5/8" Intermediate Csg set @ 5103'
10/19/14- Cmt w/ 1720 sx. 110 bbls back to surface. WOC for 18 hrs.
10/20/14 THROUGH 11/3/14- Drilled 5124'-15,896 (TD)
11/6/14- Ran 5 1/2" csg set @ 15,866'
11/7/14- Cmt w/ 2250 sx. Full returns throughout job. No Cmt to surface. Cmt in place @ 16:30 hrs on 11/7/14

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #298128 verified by the BLM Well Information System
For CHEVRON USA INC., sent to the Hobbs**

Name (Printed/Typed) BRITANY M CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Additional data for EC transaction #298128 that would not fit on the form

32. Additional remarks, continued

11/8/14 Release Rig

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

APR 21 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
BRININSTOOL 24 23 33 USA 2H

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BRININSTOOL 24 23 33 USA 2H

2. Name of Operator
CHEVRON USA INCContact: BRITANY M CORTEZ
E-Mail: bcortez@chevron.com

9. API Well No.

30-025-41935

3a. Address
15 SMITH ROAD
MIDLAND, TX 797033b. Phone No. (include area code)
Ph: 432-687-741510. Field and Pool, or Exploratory
BELL LAKE; BONE SPRING, N

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T23S R33E Mer NMP 150FNL 1980FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion for new well ****Completion summary, tbq summary, Directional survey, WBD are attached****

12/13/14- MIRU

12/16/14- Perforate: 15,459-15,629

12/19/14- Perforate: 15,179-15,405; 14,899-15,125; 14,619-14,845; 14,339-14,565; 14,059-14,285

12/20/14- Perforate: 13,779-14,005; 13,499-13,725; 13,219-13,445; 12,939-13,165; 12,660-12,885;

12,379-12,605

12/21/14- Perforate: 12,099-12,325; 11,819-12,045; 11,539-11,765;

12/18/14 THROUGH 12/21/14 Frac w/ Total Prop: 4,328,060 lbs; White 20/40: 3,340,270 lbs; CRC 16/30: 802,690 lbs; 100 Mesh: 185,100 lbs; Acid- 892 bbls; Slick wtr: 37,699 bbls; Hybor G: 30,716 bbls

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #298446 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) BRITANY M CORTEZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Additional data for EC transaction #298446 that would not fit on the form

32. Additional remarks, continued

12/30/14- 2 7/8" tbg set @ 10,482'

1/6/15- Release Rig

1/17/15- On 24 hr OPT. Flowing 456 Oil, 1580 Water, 506 Gas, GOR 1110 ft3/bbl. 18/64" choke 1600#
FTP, Oil Gravity 42.6 Deg. API

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM114986		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CHEVRON USA INC.			Contact: BRITANY M CORTEZ E-Mail: bcortez@chevron.com		
3. Address 15 SMITH ROAD MIDLAND, TX 79703			3a. Phone No. (include area code) Ph: 432-687-7415		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 150FNL 1980FWL At top prod interval reported below 324FSL 1902FWL At total depth 324FSL 1902FWL			8. Lease Name and Well No. BRININSTOOL 24 23 33 USA 2H		
14. Date Spudded 10/11/2014			15. Date T.D. Reached 11/03/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/21/2014			9. API Well No. 30-025-41935		
18. Total Depth: MD TVD 15896			19. Plug Back T.D.: MD TVD 15665		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BELL LAKE: BONE SPRING, N		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TEMP, CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		
11. Sec., T., R., M., or Block and Survey or Area Sec 24 T23S R33E Mer NMP			12. County or Parish LEA		
13. State NM			17. Elevations (DF, KB, RT, GL)* 3586 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		1261		1880		0	
12.250	9.625 HCK-55	40.0		5103		1720		0	
8.750	5.500 P-110	17.0		15866		2250		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10482							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING, NORTH	11539	15629	11539 TO 15629			PRODUCING (SEE WELL BORE DI
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING, NORTH	11539	15629	11539 TO 15629			PRODUCING (SEE WELL BORE DI
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11539 TO 15629	FRAC WITH: TOTAL PROP: 4,328,060 LBS; WHITE 20/40: 3,340,270; CRC 16/30: 802,690 LBS;

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2015	01/17/2015	24	→	456.0	506.0	1580.0	42.6		FLows FROM WELL
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
							1110	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #298549 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1219	1296	ANHYS, SS, DOL		
BASE MAGENTA DOLOMITE	1297	1808	DOL		
SALADO	1809	3510	SALT		
CASTILE	3511	5210	ANYHYDRITE		
LAMAR	5211	5285	LIME SHALE		
BELL CANYON	5286	6035	SAND SHALE		
CHERRY CANYON	6036	7485	SAND SHALE		
BRUSHY CANYON	7486	8960	SAND SHALE		

32. Additional remarks (include plugging procedure):

Bone Spring Limestone 8961 10060 Limestone
 1st Bone Spring 10061 10685 Sandstone
 2nd Bone Spring 10686 10870 Sandstone
 Target Top 10871 10890 Sandstone
 Target 10891 10910 Sandstone
 Target Base 10911 11167 Sandstone
 Base 2nd Bone Spring 11168 11620 Limestone
 3rd Bone Spring 11621 TD Sandstone

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #298549 Verified by the BLM Well Information System.
 For CHEVRON USA INC., sent to the Hobbs

Name (please print) BRITANY M CORTEZTitle REGULATORY SPECIALISTSignature (Electronic Submission)Date 04/17/2015

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