

UNITED STATES  
DEPARTMENT OF THE INTERIOR **OCD Hobbs**  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC-070315

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

**HOBBS OCD**

3a. Address  
6101 Holiday Hill Road  
Midland, TX 79707

3b. Phone No. (include area code)

432-687-1777

**APR 20 2015**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Paloma "21" Federal No. 3H

9. API Well No.  
30-025-41995

10. Field and Pool or Exploratory Area  
Lea; Bone Spring, South

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
SHL - Unit Letter B, Sec. 21, T20S, R34E, 350' FNL & 2200' FEL  
BHL - Unit Letter G, Sec. 28, T20S, R34E, 2310' FNL & 1870' FEL

11. County or Parish, State  
Lea, New Mexico

**RECEIVED**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Production Casing &amp; MD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11-24-2014 – 12-13-2014

Drilled an 8 3/4" hole from 5238' – 17,990' MD. MD @ 17,990 MD, TVD @ 11,097'. KOP @ 10,300'. Set 411 Jts. of 5-1/2" 17# HCP-110 TTRS1 (Special Buttress) casing @ 17,977'. Cemented w/ Pumped 40 bbls chemical wash followed by 1300 sx 50/50 Poz H Cement with 5% PF44 (salt), 10% PF20 (gel), 0.2% PF813 (retarder), 0.2% PF606 (fluid loss), 0.4 #/sx PF45 (defoamer) 0.125 #/sx PF29 (celloflake) (s.w. 11.9 ppg, yield 2.45 ft3/sx), tailed in with 2300 sx 50/50 Poz H cement with 4% PF44 (salt), 2% PF20 (gel), 0.7% PF606 (fluid loss), 0.1% PF153 (anti-settling agent), 0.2% PF65 (dispersant), 0.4% PF45 (defoamer), 0.1% PF813 (retarder) (s.w. 14.2 ppg, yield 1.33 ft3/sx). Displaced plug with 10 bbls of sugar water and 410 bbls of 2% KCL water. Plug down at 2:00 am CST 12-13-14. Full returns throughout job, circulated 252 sx of cement to surface. Bumped plug with 3450 psi. Pressured up to 5210 psi and burst the top plug and displaced 5 bbls of sugar water in and around the shoe. Released pressure and floats held. Ran 8-1/2" SpiraGlider centralizers on the center of every other joint up to 9842', for a total of 93 centralizers. Pressure test casing to 5210 psi.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

**ACCEPTED FOR RECORD**

Signature

*Kim Tyson*

Date 01/23/2015

**APR 16 2015**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APR 27 2015**

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