						New Mexico & Natural Resources				R	Form C-104 evised Feb. 26, 2007	
1301 W. Grand Avenue, Artesia, NM 88210 District III						vation Division Submit to				o Appro	priate District Office 5 Copies	
District IV 1220 S. St. Fran				12	20 South St Santa Fe, N	I. Francis Dr.					MENDED REPORT	
	I.	RE	QUEST F	OR ALI	OWABLE	AND AUTH	ORIZA	TION	TO TR	_		
<sup>1</sup> Operator n			s			<sup>2</sup> OGRID Number				1416		HOBBS OCD
Fasken Oil and Ranch, Ltd. 6101 Holiday Hill Road						<sup>3</sup> Reason for Filing Code				ve Date	- 004F	
Midland, TX			Pool Name		·	NW / 2/09/2015						APR 20 2015
30 - 025-4			Lea; Bone Sp	ring, Soutl	5	37580				June		
<sup>7</sup> Property Code <sup>8</sup> Property Name Paloma "21" Federal						<sup>9</sup> Well Nu 3H				Number		RECEIVED
II. <sup>10</sup> Su	rface L			rederal					<u></u>			I/Tr/Apple mea
Ul or lot no.	Section	Town	ship Range	Lot Idn					East/Wes	t líne	County	
B	21	205			350'	North	22	00'	East		Lea	
UL or lot no.	ttom H Section	Town	cation ship Range	Lot Idn	Feet from the	North/South lin	ne Feet fi	om the	East/Wes	t line	County	
G	28	205			2368	North	18		East		Lea	
<sup>12</sup> Lse Code		L cing Meti Code		Connection Date	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C-129 E	ffective	Date	<sup>17</sup> C-129	Expiration Date	
		F						····.		_		
III. Oil a		Tran	sporters		<sup>19</sup> Transpo	rter Name					<sup>20</sup> O/G/W	
OGRID						d Address						
151416	151416 Fasken O					and Ranch, Ltd.					0	
				6101 Ho	liday Hill Roa	load, Midland, TX 79707						
159160					· Versado Ga	Sas Processors					G	
1000 Louisiana, Suit					isiana, Suite 43	4300, Houston, TX 77002						
						· .						
	9992125											
						<u></u>						
IV. Well					· · · ·							
<sup>21</sup> Spud Da 11-16-201			ady Date 9-2015		<sup>23</sup> TD 990' MD	<sup>24</sup> PBTD 17,970' MD		<sup>25</sup> Perforations 11,266' – 17,956'		<sup>26</sup> DHC, MC		
				11,0	97' TVD	11,097' TVD						
	le Size	28 Casing & Tubing Size				<sup>29</sup> Depth Set				<sup>30</sup> Sacks Cement		
<b>1</b> 7	' ½"	13 3/8"				1643'			1335 sx "C"			
12 ¼"		9 5/8"				5219' DV Tool @ 3749'			635 sx "C" 1700 sx "C"			
8 3/4"			5 ½"			17,977'.			3600 sx "H"			
2 7/8"					10,274'			· · · · · · · · · · · · · · · · · · ·				
V. Well Test Data <sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date <sup>33</sup> Test Date					'est Date	<sup>34</sup> Test Length <sup>35</sup> Tbg. Press			g. Pressure	ressure 36 Csg. Pressure		
2-11-2015	;		·	3-1-2015		24 Hrs.		1			120	
<sup>37</sup> Choke Size 20/64"					Water 654	40 Gas 621			<sup>41</sup> Test Method Flowing			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:					is true and	OIL CONSERVATION DIVISION					· ·	
						Title:	4					

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Km som	·	
Printed name:		Title;
Kim Tyson		Petroleum Engineer
Title:		Approval Date: n/1/7 2/1/
Regulatory Analsyt		0719/19
E-mail Address:		
kimt@forl.com		AUU INEW WEII
Date:	Phone:	
3-20-2015	432-687-1777	Cancl Well Create Pool

E-PERMITTING - - New Well\_\_\_\_\_ CompPM\_\_\_P&A\_\_\_\_\_TA\_\_\_\_ CSNG\_PM\_\_ Loc Chng\_\_\_\_\_

APR 2 7 2015

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