

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41816
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Osprey 10
8. Well Number 601H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter M Section 220 feet from the South line and 190 feet from the West line
Section 10 Township 25S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/10/15 MIRU - Prep well for frac, Run CBL, TOC @ 4500'
1/13/15 Begin 25 stage completion & frac
3/03/15 Finish 26 stage completion & frac. Perf from 12324-16744', 0.39, 640 holes. Frac w/1260 bbls acid, 6867666# total proppant, 141069 bbls total load water.
3/08/15 RIH to drill out frac plugs & clean out wellbore
3/11/15 Finish drill & clean out. Flowback (flowing up casing).
3/13/15 Turn to Production.

Spud Date:

11/16/2014

Rig Release Date:

12/12/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Renee Jarratt TITLE Regulatory Analyst DATE 04/10/2015
Type or print name Renee Jarratt E-mail address: _____ PHONE: 432-686-3684
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/23/15
Conditions of Approval (if any): _____

APR 28 2015



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3600

April 10, 2015

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

HOBBSOCD
APR 14 2015
RECEIVED

Re: Request for exception to Rule 107 J
Tubingless Completion
Osprey 10 #601H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for our Osprey 10 #601H to allow greater flowback after frac stimulation.

Our plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3684.

Sincerely,

EOG Resources, Inc.

Renee' Jarratt
Regulatory Analyst