Submit 1 Copy To Appropriate District Office			State of New Mexico				Form C-103 Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240		•••	ergy, Minerals and Natural Resources			WELL API NO.				
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL C			ONSERVATION DIVISION			30-025-42045 5. Indicate Type of Lease				
	District III - (505) 334-6178 122			20 South St. Francis Dr.			STATE FEE			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			Santa Fe, NM	anta Fe, NM 87505			6. State Oil & Gas Lease No.			
87505										
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name Ophelia 27				
PROPOSALS.)			`	COO SECOL			8. Well Number 703H			
2. Name of	Other				9. OGRID Number					
3. Address of		MAR 8 0 2015			7377 10. Pool name or Wildcat					
P.O.	02				WC-025 S263327H; Wolfcamp					
4 Well Location										
Unit Letter : feet from the line and feet from the line										
Section 27 Township 26S Range 33E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)								ity Lea		
3282' GR										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:										
							RING CASING 🗌			
TEMPORARILY ABANDON										
DOWNHOLE COMMINGLE										
CLOSED-LOOP SYSTEM							×			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date										
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
11/26/15 MIRU to prep well for completion. Ran CBL, estimated TOC is 8872'. 01/20/15 Begin 26 stage completion and frac.										
02/07/15 Finish 26 stage completion. Perforated 12540 - 17101', 0.39", 703 holes.										
Frac w/ 2193 bbls acid, 6687751 lbs proppant, 153982 bbls load water. 02/11/15 RIH to drill out plugs and clean out wellbore.										
02/17/15 Rin to drill out plugs and clean out wellbore. 02/13/15 Finish drill and clean out.										
Turned to production for flowback.										
03/19/15 MIRU to install production tubing. 03/23/15 RIH w/ 2-3/8" production tubing, packer, and gas lift assembly. Packer set at 12270'.										
Returned well to production.										
	40/4/0044		D' D 1	ъ.	40/00/44					
Spud Date:	10/4/2014		Rig Release	Date:	10/30/14					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE Sta War			TITLE R	TITLE Regulatory Analyst			DATE 3	3/25/2015		
Type or print name Stan Wagner			E-mail address:				PHONE:	432-686-3689		
For State Use Only			L-man add	. 033.			_ IIIONL.	•		
APPROVED BY: TITLE Petroleum Engineer DATE 04/23/15										
Conditions of Approval (if any):										