Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42340
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHAGO			Opal 36 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHOPROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 301H
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well  Other	0015	9. OGRID Number
EOG Resources, Inc.		DR 19 10"	7377
3. Address of Operator	TV 70700	71.1.	10. Pool name or Wildcat
P.O. Box 2267 Midla	na, 1X 79702	RECEIVED	Hardin Tank; Bone Spring
Unit Letter O	220 feet from the South	line and 226	feet from the East line
Section 36		ange 34E	NMPM County Lea
	11. Elevation (Show whether DR		
3375' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	LLING OPNS. P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:		OTHER: comp	oletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/01/15 MIRU to prep well for completion. Ran CBL, TOC estimated to be 284'.			
3/20/15 Begin 19 stage completion and frac. 3/28/15 Finish 19 stage completion. Perforated 10388 - 13702', 0.39", 642 holes.			
Frac w/ 1157 bbls acid, 4496080 lbs proppant, 101929 bbls load water.			
3/31/15 RIH to drill out plugs and clean out wellbore.			
4/01/15 Finish clean and drill out.  Flowback, place well on production.			
Tiowback, place well on production.			
Spud Date: 1/25/15	Rig Release Da	ate: 2/13/15	
1720710			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan Way	TITLE Reg	julatory Analyst	DATE 04/13/2015
Stan Wagne	<u></u>		432-686-3689
Type or print name	E-mail addres	s:	PHONE: 402 000 0000
For State Use Only			
APPROVED BY:	TITLE Pet	roleum Enginee	DATE 04/24/15
Conditions of Approval (if any):			