

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40858
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sopapilla State
8. Well Number 2H
9. OGRID Number 217955
10. Pool name or Wildcat Brinninstool; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other **HOBBS OCD**

2. Name of Operator
COG Production LLC **APR 30 2015**

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210 **RECEIVED**

4. Well Location
Unit Letter N : 190 feet from the South line and 2260 feet from the West line
Section 2 Township 23S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3549' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/18/15 MIRU. Pressure test to 9200#. Good test. Set CBP @ 15480'. Test to 8525#. Good test. Perforate 15430-15440' (60). Injection test into perms.

2/27/15 to 3/3/15 Perforate Bone Spring 11276-15380' (756). Acdz w/130074 gal 7 1/2% acid. Frac w/6556896# sand & 6544944 gal fluid.

3/7/15 Drilled out all CFP's.

3/8/15 to 3/12/15 Set 2 7/8" 6.5# L-80 tbg @ 10451' & pkr @ 10441'. Test csg to 1500#.

3/13/15 Began flowing back & testing.

Spud Date:

1/22/15

Rig Release Date:

2/13/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 4/24/15

Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 05/08/15

Conditions of Approval (if any):

MAY 04 2015