Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-41137
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 07303		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Bobwhite 12 State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) HOBBS OCD			Boowine 12 State Com
1. Type of Well: Oil Well	Gas Well Other	MODBO O O D	8. Well Number
2. Name of Operator		APR 8 0 2015	9. OGRID Number
COG Operating LLC		AIN WW -	229137
3. Address of Operator	ND 4 00010	RECEIVED	10. Pool name or Wildcat
2208 W. Main Street, Artesia,	NM 88210	IKECEIAFE	Berry; Bone Spring, North
4. Well Location Unit Letter A :160 feet from the North line and 496 feet from the East line			
Unit Letter A : 160 feet from the North line and 496 feet from the East line Section 12 Township 21S Range 33E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3777' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUB-			SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE	•		
CLOSED-LOOP SYSTEM OTHER:		OTHER. (Completion Operations
	pleted operations. (Clearly state all		Completion Operations d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/5/15 MIRU. Insert test plug & test to 9500# for 15 mins. Good test. Load & test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins.			
Good test. Set CBP @ 16070'. Test csg to 8554#. Good test. Perforate 16020-16030' (60). Injection test into perfs.			
3/23/15 to 3/27/15 Perforate Bone Spring 11813-15970' (792). Acdz w/134053 gal 7 1/2% acid. Frac w/3456017# sand &			
4003484 gal fluid.			
3/28/15 Drilled out frac plugs & cleaned down to CBP @ 16070'.			
3/29/15 to 4/3/15 Set 2 7/8" 6.5# L-80 tbg @ 11031' & pkr @ 11022'. Test csg to 1500#. Good test.			
4/4/15 Began flowing back & testing.			
c c			
Saud Data: 1/30/1:	5		2/22/15
Spud Date:	Rig Release I	Date:	2/22/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Acres TITLE: Regulatory Analyst DATE: 4/24/15			
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946			
For State Use Only			
Dobrioum Fraince			
APPROVED BY: TITLE PETOLEUM Engineer DATE 09/04/19 Conditions of Approval (Fany):			