

APR 27 2015

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 3/18/15
⁴ API Number 30-025-41263	⁵ Pool Name Paduca; Delaware, N.	⁶ Pool Code 49490
⁷ Property Code 40025	⁸ Property Name Cotton Draw 33 Fed	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	24S	32E		330	North	1295	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24S	32E		350	South	664	West	Lea
¹² Lsc Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 3/18/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 12/13/14	²² Ready Date 3/18/15	²³ TD 13038	²⁴ PBTB 12991	²⁵ Perforations 8655 - 12976	²⁶ DHC, MC
²⁷ Hole Size 17-1/2"	²⁸ Casing & Tubing Size 13-3/8"	²⁹ Depth Set 936	³⁰ Sacks Cement 1150 sx CIC; Circ 378 sx		
12-1/4"	9-5/8"	4655	2250 sx CIC; Circ 600 sx		
8-3/4"	5-1/2"	13038	2475 sx cmt; Circ 35 bbls		
	Tubing: 2-7/8"	7946.7			

V. Well Test Data

³¹ Date New Oil 4/21/15	³² Gas Delivery Date 4/21/15	³³ Test Date 4/21/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 485 psi	³⁶ Csg. Pressure 390 psi
³⁷ Choke Size	³⁸ Oil 647 bbl	³⁹ Water 1675 bbl	⁴⁰ Gas 813 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Megan Moravec</i> Printed name: Megan Moravec Title: Regulatory Compliance Analyst E-mail Address: megan.moravec@dvn.com Date: 4/24/2015		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: Petroleum Engineer Approval Date: 05/04/15 neComp _____ Add New Well _____ Cancl Well _____ Create Pool _____ E-PERMITTING -- New Well _____ Comp <i>PM</i> P&A _____ TA _____ CSNG <i>PA</i> Loc Chng _____ ReComp _____ Add New Well _____
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MAY 04 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM113964

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
COTTON DRAW 33 FED 1H

2. Name of Operator Contact: LUCRETIA A MORRIS
DEVON ENERGY PRODUCTION COMPANY Lucretia.Morris@dvn.com

9. API Well No.
30-025-41263

3a. Address
333 W. SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3303

10. Field and Pool, or Exploratory
PADUCA; DELAWARE NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T24S R32E NWNW 330FNL 1295FWL

11. County or Parish, and State
LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(12/13/14-12/16/14) Spud @ 23:30. TD 17-1/2? hole @ 936?. RIH w/ 23 jts 13 3/8? 48# H-40 csg, set @ 936?. Lead w/ 1150 sx CIC, yld 1.33 cu ft/sk. Disp w/ 140 bbls FW. Circ 378 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(12/21/14-12/25/14) TD 12-?? hole @ 4658?. RIH w/ 102 jts 9-5/8? 40# HCK-55 BT csg, set @ 4655?. Lead w/ 1820 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 349 bbls FW. Circ 600 sx back to surf. PT csg to 1500 psi for 30 min, OK.

(1/5/15-1/11/15) TD 8-3/4? hole @ 13038?. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. RIH w/ 298 jts 5-1/2? 17# HCP-110 BT csg, set @ 13038?. 1st stage cmt lead w/ 740 sx CIH, yld 1.98 cu ft/sk. Tail w/ 1345 sx CIH, yld 1.36 cu ft/sk. Disp w/ 301 bbls FW. Open DVT, set @ 5031.8?. Circ 35bbls cmt off top of DVT. 2nd stage cmt lead w/ 240 sx CIC, yld 2.86 cu ft/sk. Tail w/ 150 sx

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #288670 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #288670 that would not fit on the form

32. Additional remarks, continued

CIC, yld 1.33 cu ft/sk. Disp w/ 116.7 bbls FW. ETOC @ 1622?. RR @ 06:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

APR 27 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. BHL: NMNM113964

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Cotton Draw 33 Fed 1H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.
30-025-41263

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area

Paduca; Delaware, N.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1295' FWL Unit D, Sec 33, T24S, R32E

11. Country or Parish, State

350' FSL & 664' FWL Unit M, Sec 33, T24S, R32E

PP: 286' FNL & 1276' FWL

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/15/15-3/18/15: MIRU WL & PT, TIH & ran CBL, found TOC @ surf. TIH w/pump through frac plug and guns. Perf Delaware, 8655'-12976', total 768 holes. Frac'd 8655'-12976' in 16 stages. Frac totals 48,129 gals 7.5% NEFE Acid, 1,114,909# 100 Mesh, 1,617,429# Prem White 40/70. ND frac, MIRU PU, NU BOP, DO plugs, last plug pushed down hole. CHC, ND BOP, RIH w/ ESP. RIH w/237 jts 2-7/8" L-80 tbg, set @ 7946.7'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Megan Moravec

Title Regulatory Compliance Analyst

Signature

Megan Moravec

Date 4/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

KZ

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOBBS OCD
APR 27 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. BHL: NMNM113964			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Devon Energy Production Company, L.P.						7. Unit or CA Agreement Name and No.			
3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102				3a. Phone No. (include area code) 405-228-4248		8. Lease Name and Well No. Cotton Draw 33 Fed 1H			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 1295' FWL Unit D, Sec 33, T24S, R32E At top prod. interval reported below At total depth 350' FSL & 664' FWL Unit M, Sec 33, T24S, R32E <i>Ke</i>						9. AFI Well No. 30-025-41263			
14. Date Spudded 12/13/14						15. Date T.D. Reached 1/5/15		16. Date Completed 3/18/15 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 13038 TVD 8432				19. Plug Back T.D.: MD 12991 TVD		20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* GL: 3515	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL / Gamma Ray / CCL						22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-40	48#	0	936		1150 sx CIC		0	378 sx
12-1/4"	9-5/8" HCK-55	40#	0	4655		2250 sx CIC		0	600 sx
8-3/4"	5-1/2" HCP-110	17#	0	13038	DV @ 5031.8	2475 sx cmt		100	35 bbls
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7946.7								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Delaware	8655	12976	8655 - 12976			768	open		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8655 - 12976		48,129 gals 7.5% NEFE Acid, 1,114,909# 100 Mesh, 1,617,429# Prem White 40/70							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/18/15	4/21/15	24	→	647	813	1675			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	485psi	390psi	→				1256.5		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
--	-----------------------------

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	4701			Delaware BSPG (estimated)	4701
					8600

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan Moravec Title Regulatory Compliance Analyst
Signature Megan Moravec Date 4/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)