Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240			En	State of New Mexico Energy, Minerals and Natural Resources					7	Form C-105 Revised August 1, 2011					
District II 811 S. First St., Art District III	Oil Conservation Division						}	1. WELL API NO. 30-025-41516 2. Type of Lease							
1000 Rio Brazos Re <u>District IV</u>					20 South St			or.	-	STATE FEE FED/INDIAN					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.															
4. Reason for fili		ETIONO	RRECO	JIVIPL	ETION REF	ORI	ANL	LUG		Lease Name or Unit Agreement Name					
✓ COMPLET	Ü	RT (Fill in bo	oxes #1 thro	ugh #31	for State and Fee	wells or	nly)		}	5. Lease Name or Unit Agreement Name Bell Lake 19 State 6. Well Number: 3H R D OTHER					
	nd the plat t			(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13 K NMAC)						3H		_		_{2 2} 2015	
	WELL ator			☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR											
10. Address of O		Energy Pro	duction Co	uction Company, L.P.						9. OGRID 6137 11. Pool name or Wildcat					
10. Address of O	•									11. FOR Balle of Wildcat					
12.Location Surface:	Unit Ltr	Section	Town	Oklahoma City, OK 73102 Iship Range Lot			Feet from the		N/S Line Feet from		from the		wer Bone Spr County		
BH:	0	19		245	33E			200		South		1870	East	Lea	
13. Date Spudded	B 1.14 Dat	e T.D. Reache		24S	Palassad		16	399	tod	North 1851		East Elevations (DF)	Lea C		
6/13/14	14. Dat	7/3/14	u 13.	15. Date Rig Released 7/8/14			10.	Date Comple		1 (Ready to Produce) 3/11/15			f, GR, etc.)	3548.4 GL	
18. Total Measur	ed Depth of	Well	19.	19. Plug Back Measured Depth 20. Was Direction					onal	Survey Made? 21. Type Electric and Other Logs Ru				_	
15634 MD, 11113.76 TVD		3.76 TVD		15582.9			Ye			ς Ι		ı	Sector Bond / VDL / Gamma Ray / CCL / Ultrasonic Casing		
22. Producing In	terval(s), of				_{ame} er Bone Spring	3									
23.				CAS	ING RECO	ORD			ทย						
CASING SI		WEIGHT			DEPTH SET			OLE SIZE		CEMENTIN			AMOUNT	PULLED	
13-3/8" 9-5/8"		48# 40#			1346 5231			.7-1/2" .2-1/4"		900 sx CIC;					
5-1/2" + 7	7"	17# +					8-3/4"			1510 sx ClH, 400 sx ClC; circ 64 bbls 935sx Tun Lt, 1160sx ClH; circ 0			TOC @	5595	
															
SIZE	ТОР	·	BOTTOM	LINER RECOI		ENT SCREEN			25. SIZ			NG RECO		ER SET	
312/12	101		ВОТТОМ	OM SACKS CEMENT		2211	CKEE	, OIZ		25 25 11135			TACK	EK SET	
26. Perforation	racord (inte	erval size and	I number)		<u></u>		27 40	ID SHOT I	D A	CTIDE CE	NATEN	IT SOLI	EDZE ETC		
							DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
11547 - 15536, total 420 holes 11547-15536 Acidize and frac in 12 stages. See detailed summary attached. PRODUCTION								ry attached.							
Date First Produc	ction	Pro	duction Me	thod (FI)	owing, gas lift, pu					Well Status	Pro	d or Shu	in)		
		1	daeironc		Flowin		DIZE an	α ιγρο ριπιργ		, von Status	, (1 , 0,				
3/11/15 Date of Test Hours Tested			Choke Size	2	Oil - Bbl Ga			is - MCF Water - B			ducing Gas - C	Dil Ratio			
				Choke Size Prod'n For Test Period			989			1218		1/122	,	1231.55	
Flow Tubing			Calculated	Calculated 24- Oil - Bbl.			Gas - MCF		V	Water - Bbl.		o 1433 Oil Grav	vity - API - <i>(Cor</i>		
Press. 0 psi 1390 psi		Hour Rate						·							
29. Disposition o			vented, etc.)	L		<u> </u>	<u> </u>	Ь.	•	30.	est Witne	ssed By		
31. List Attachm	ents			S	old	-					_		-		
32. If a temporary	v pit was us	ed at the well.	attach a pla	t with th		tional tempora		, Logs		···					
33. If an on-site h	ourial was u	sed at the wel	, report the	exact loc		ite buria	īI:		-					D 1027 1002	
I hereby certi	fy that the	: informatio	on shown	on both	Latitude a sides of this	form i:	s true	and comple	te i	Longitude to the best o	f mv	know lea		D 1927 1983	
Signature		itu M]	Printed	ucretia					-		nalyst Date		
E-mail Addre		cretia.morr		nm						- · , ·		17	•		
L-man radio	1 u	5. 60.0111011										1	_		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		tern New Mexico				Northwes	tern New N	Mexico
Top of S	alt - 1463							
Base of S	Salt - 4813	•						
	re - 5013							
Bone Spr	ring - 8993							

<u></u>								011 05 010
								OIL OR GAS SANDS OR ZONES
No. 1, from	N/A	to N/A to N/A		No. 3, fr	om	N/A	to	N/A
No. 2, from	N/A	to		No. 4, fi	om	N/A	to	N/A
•		IMPO	RTANT W	/ATER S	AND	S		
Include data on	rate of water	r inflow and elevation to w						
		to				feet		
No. 2 from		to				feet		******
No. 3, from		to				feet		
110. 5, Hom		ITHOLOGY REC						
From To	Thickness				То	Thickness	<u> </u>	T. fals of a second
From To	In Feet	Lithology		From	10	In Feet		Lithology

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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					ц		
				•			