

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39340
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail "16" State
8. Well Number 2
9. OGRID Number 151416
10. Pool name or Wildcat Quail Ridge; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD <input type="checkbox"/> WOBBS OCD	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707	
4. Well Location Unit Letter <u>N</u> : <u>1230'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Add Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-18-2015 - 3-3-2015

Called New Mexico OCD and left a message on Bill Sonnemaker's phone of our intent to add perforations w/ my return cell phone number but as of report time no one has returned my call. MIRU. Perforated from 6901' - 7670', 0.50 EH, 1254 holes. Acidize perfs from 6901' - 7670' w/ 37,000 gals 15% DI NEFE HCl acid & 10,000 lbs of graded rock salt. Set 161 Jts 2-7/8" EUE 8RD J55 IPC 101 tubing @ 5244' w/ a 5-1/2" x 2-7/8" Arrowset 1X Nickel Plated Packer @ 5233' RU pump truck and loaded casing w/ 3 bw and tested to 520 psi for 30" w/ no pressure loss. Bled pressure off and released TOSSD and circulated tbg/csg annulus w/ 100 bbw mixed w/ .75% packer fluid. Please see attachment for additional information.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 3-25-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: Bill Sonnemaker TITLE Staff Manager DATE 4/1/2015

Conditions of Approval (if any):

MAY 04 2015

Fasken Oil and Ranch, Ltd.
Quail "16" State No. 2
API No. 30-025-39340
Add Perfs
Sundry Notice Attachment

2-18-2015 – 3-3-2015

Engaged TOSSD, ND BOP and NUWH w/ packer set in 12 pts compression and tested tbg/csg annulus to 500 psi for 30" w/ no pressure loss and bled pressure off. Cleaned location, released all rental equipment and RDPU. Notified NMOCD, Bill Sonnemaker, (575)370-3182, Hobbs, New Mexico office of intent to run MIT on well at 8:00 am on Friday February 27, 2015. RU Lobo pump truck and ran MIT test witnessed by George Bower w/NMOCD. Pressured tbg csg annulus to 500 psi and held for 30 minutes okay. Please see attached chart for MIT Test. TP- 150 psi. Started disposal pump at 9:40 am and injected 583 bbls in 8 hrs w/ tubing pressure 1100 psi and injection rate 1900 bpd.

BS 4/1/2015

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Graphic Controls

DATE 3/2/2015
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Fallen Jimmy Jones
Korbo
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4/1/2015