OCD HOBBS OCD

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 27 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM116574

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not uso thi	c form for proposic to	drill or to ro.	antar an			
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well					8. Well Name and No. BELL LAKE 24 FED 3H	
☑ Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator Contact: TAMI SHIPLEY DEVON ENERGY PRODUCTION CO ERMail: tami.shipley@dvn.com					9. API Well No. 30-025-41307-00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	(include area code) B-2816  10. Field and Pool, o WC-025 G07 S					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 24 T24S R32E SWSE 200FSL 1980FEL				LEA COUNTY, NM		
10 CUECU A PRO	ACREA TE DOMESO TO		NATIVE OF	NOTICE D	TROPE OF OFFICE	
12. CHECK APPR	ROPRIATE BOX(ES) TO	JINDICATE	NATURE OF	· NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deej	oen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	· Frac	ture Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report     ■	Casing Repair	□ New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon		Well Spud
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 3/15/14: Well spud  3/15/14 - 3/17/14: Drill 17 1/2" Pump 460 sx C, 13.5 ppg, 1.7 Returned 84 bbls cement back  3/19/14 - 3/23/14: Drill 12 1/2" Pump Lead cement 1210 sx C 3683. Displ 371.2 bbl FW. 123  3/24/14 - 4/10/14: Drill 8 3/4"   15,733". Pump lead cement 88	pandonment Notices shall be fil inal inspection.)  hole to 1213'. RIH w/ 30 2 yld. Tail w/ 490 sx C, 1 k to surface, full returns for hole to 4397'. RIH w/ 11 C@ 12.9 ppg, 1.85 yld. T. I sx returned to surface. hole to 15,733'. RIH w/ 35 55 sx H, 11 ppg, 2.65 yld.	jts 13 3/8" 48 14.8 ppg, 1.33 or entire job. 19 jts 9 5/8" 40 ail 505 sx C @ 58 jts 5 1/2" 17 Tail w/ 1510	# H-40 casing yld. Displ w/ 10# HCK-55 cast 14.8 ppg, 1.57#, HCP-110 Esx, 14.5 ppg, d by the BLM VION CO LP. si	to 1213'. 184 bbl FW. sing to 4937'. 327 yld. Est To	DP @	0-4 shall be filed once and the operator has
Name (Printed/Typed) TAMI SHIPLEY			Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 06/19	/2014		
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE	
Approved By ACCEPTED				A AMOS VISORY PET		Date 04/21/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs	<u> </u>		Kr

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #250181 that would not fit on the form

## 32. Additional remarks, continued

355 bbl FW. No cement returned to surface. Good circ throughout job.

4/10/14: Release rig @ 0600 am