Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT						July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS OCD Hopps OCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM94118 G. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. APR 27 201					7 TOTAL CALL	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on revers	se side. AFN	4 -	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well		RECEIVED 8. Well Name and No. RAGIN CAJUN 14 FEDERAL 1H				
Oil Well Gas Well Otl 2. Name of Operator	LUCRETIA A M					
DEVON ENERGY PRODUCT	orris@dvn.com			30-025-41541-00-X1		
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102			No. (include area code) 10. Field and Pool, or JABALINA			Exploratory
4. Location of Well (Footage, Sec., T) ·.		11. County or Parish, and State			
Sec 14 T26S R34E SESE 330 32.036136 N Lat, 130.432159		LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF N	OTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	1	☐ Production (Start/Resume)		☐ Water Shut-Off
- .	Alter Casing	Casing		tion	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Co	Construction Recon			
Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and A		Temporarity Abandon		Drilling Operations
	Convert to Injection	☐ Plug Ba		□ Water Disposal		<u> </u>
Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	illy or recomplete horizontally, it will be performed or provide operations. If the operation rest andonment Notices shall be file	give subsurface loca the Bond No. on file sults in a multiple co	ations and measure e with BLM/BIA. ompletion or recon	ed and true vert Required subs	tical depths of all perting equent reports shall be ew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
(2/24/15-2/27/15) Spud @ 19: set @ 1040?. Lead w/ 410 sx ft/sk. Displ w/ 155 bbls FW. Ci 250/3000 psi, held each test fo	Econocem cmt, yld 1.87 c rc 372 sx cmt to surf. PT c	cu ft/sk. Tail w/ 5	45 sx Halcem,	yld 1.34 cu	J.	
(3/3/15-3/6/15) TD 12-1/4? hole @ 5260?. RIH w/ 125 jts 9-5/8? 40# J-55 ST&C csg, set @ 5260?. Lead w/ 1140 sx CIC cmt, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Displ w/ 375 bbls FW. Circ 374 sx cmt to surf. PT csg to 2765 psi for 30 min, OK.						
(3/17/15-3/27/15) TD 8-3/4? hc 7? 29# RYC-110 DWC-HTQ c w/ 1600 sx Versacem, yld 1.22	sg, set @ 14670?. Lead v	v/ 460 sx Tuned	Light cmt, vld	HTQ csg and 3.39 cu ft/sk	d 196 jts Tail	
				, .		
14. I hereby certify that the foregoing is-	true and correct. Electronic Submission #2 For DEVON ENERGITED TO AFMSS for process	GY PRODUCTION	N CO LP、sent t	to the Hobbs		
Name (Printed/Typed) LUCRETIA	Tit	•	•	IPLIANCE ANALYS	ST	
Signature (Electronic S	ubmission)	Da	ite 04/01/20	15	<u> </u>	
	THIS SPACE FO	R FEDERAL O	OR STATE O	FFICE US	É	\ .

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title

MB

Date