Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	S August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-04389
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	CICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State SPX Charm
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other HOBBS OCD	8. Well Number 4
2. Name of Operator	Gus Weil Guier	
Finley Resources, Inc.		180387
3. Address of Operator	·	10. Pool name or Wildcat
1308 Lake St. Fort Worth, TX 7	6102 RECEIVED	
4. Well Location	IXPOG.	***************************************
Unit Letter <u>G</u> : 1650 feet from the <u>N</u> line and 1650 feet from the <u>E</u> line		
Section 33	Township 20-S Range 36-E	NMPM County Lea
Section 19 Table 19 Care	11. Elevation (Show whether DR, RKB, RT, GR	
		(ALEX)
12. Check	Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
E-PERMITTING <swdinjection> SUBSEQUENT REPORT OF:</swdinjection>		
CONVERSION RBDMS REMEDIAL WORK ALTERING CASING		
RETURN TO		E DRILLING OPNS. 🔲 P AND A 🔯
CSNG	CHG LOC CASING/CEI	MENT JOB
	R 8 R R R	
		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
		e Completions: Attach wellbore diagram of
proposed completion or recompletion.		
11/11/14 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. 11/12/14 RIH w/ gauge ring to 3800'. RIH and set 5 1/2 CIBP @ 3780'. Circulated hole w/ mud laden fluid. Spotted 25		
sx cement @ 3780-3539' POH w/ tbg. Set packer @ 30'. Pressuree up on csg. did not hold. RIH and set packer @ 1000'. Established injection rate.		
11/13/14 Sqz'd 40 sx cement @ 1122. WOC.		
, 11/14/14 Tagged plug @ 1050. Pressured tested csg. Held 500 psi. POH w/ tbg. Perf'd csg @ 250'. Sqz'd 65 sx cement		
	. Rigged down and moved off.	
11/18/14 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole		
Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.		
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
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hereby certify that the information	above is true and complete to the best of my know	vledge and belief.
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SIGNATURE Mugan	TITLE Regulatory t	dnalyst DATE 4/23/15
TITLE Regulatory Analyst DATE 4/23/15 Type or print name Josh Morgan E-mail address: Jmorgan & Finley resources. PHONE: 817-231-8756 For State Use Only M. J. 2016		
Type or printrame JOSN Morgan E-mail address: morgan @finlexcessurers PHONE: 817-231-8756		
For State Use Only		
APPROVED BY: Maley 25/6000 TITLE DIST, Supervision Date 5/4/2015		
Conditions of Approval (if any)	TILE WOO, OL	Jennoul DAIL of F LOTS
Conditions of Approval (if ally)		