

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08932
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Finley Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1308 Lake Street, Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name Shell State A
4. Well Location Unit Letter D : 660 feet from the N line and 660 feet from the W line Section 16 Township 22S Range 36E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 180387
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ CHG LOC ☐
INT TO PA ☐ P&A ☒ P&A R ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/25/14 MIRU plugging equipment. ND wellhead. NU BOP. POH w/ tbg. RIH w/ 7" packer to 2000'.

11/26/14 Set packer @ 2000'. Pressure tested backside to 500 psi. Sqz'd 175 sx cement and displaced to 2650'. WOC.

12/01/14 Tagged plug @ 2300'. Pressured tested casing to 500 psi. Held. POH w/ packer. RIH w/ tbg open ended to 2300' and spotted 25 sx cement @ 2300-2151' (per OCD). POH. Perf'd csg @ 1578'. Set packer @ 1278'. Sqz'd 50 sx cement. WOC. NO TAG. Re-Sqz'd 50 sx cement. WOC.

12/02/14 Tagged plug @ 1470'. POH w/ packer. Perf'd csg @ 343'. ND BOP. Set packer @ 10' amd Sqz'd 90 sx and circulated to surface. Rigged down and moved off.

12/02/14 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Josh Morgan TITLE Regulatory Analyst DATE 4/23/15

Type or print name Josh Morgan E-mail address: jmorgan@finleyresources.com PHONE: 817-231-8756
For State Use Only

APPROVED BY: Malay Brawn TITLE Dist. Supervisor DATE 5/4/2015
Conditions of Approval (if any):

MAY 05 2015