

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-8722-001
7. Lease Name or Unit Agreement Name STATE AF
8. Well Number 2
9. OGRID Number 024010
10. Pool name or Wildcat VACUUM; ABO REEF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>	
2. Name of Operator V-F PETROLEUM INC.	
3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>2,310</u> feet from the <u>EAST</u> line Section <u>8</u> Township <u>18-S</u> Range <u>35-E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,944' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PREFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: RETURN WELL TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sandra K. Lawlis TITLE Vice President DATE 04/30/15
Type or print name: Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. 432-683-3344

(This space for State use)

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 05/04/15

Conditions of approval, if any:

MAY 05 2015

04/02/15 - Swb well 1 hr. Rec 1 bbl oil, 1 bbl wtr. Acidize w/2,000 gallons 15% NeFe HCl acid plus 40 RCN ball sealers. Swb well 6 hrs. Rec 84 bbls fluid.
 04/03/15 Swb well 8 hrs. Rec 14 oil, 21 wtr
 04/04/15 - SDF Holiday.
 04/06/15
 04/07/15 Swb well 3 hrs. Rec 36 bbls fluid. Acidize w/3,000 gallons 20% Ne Fe HCl acid. Swb well 6 hrs. Rec 105 bbls.
 04/08/15 Swb well 6 hrs. Rec 42 bbls fluid.
 04/09/15 RU Apollo Perf. Run gauge ring/junk basket to 9,102'. Run & set Weatherford CBP @ 9,025'. Did not shear off plug. Work to rel wireline. Pulled out of cable head. RD Apollo. TIH w/overshot & bumper sub. Latch onto collar locator. Pull & shear setting tool. Start TOH. Pull 80 jts. SWI. SD due to high winds.
 04/10/15 Fin TOH. LD fishing tools & setting tool. RU Apollo Perf. Perf 8,846' to 9,020' OA w/1 jet shot per ft using 3 1/8" hollow steel carrier. Swb well 4 hrs. Rec 67 bbls wtr.
 04/11/15 Swb well 8 hrs. Rec 99 bbls fluid,
 04/12/15 - SDFW.
 04/13/15
 04/14/15 Swb well 2 hrs. Acidize w/6,000 gallons 20% NeFe HCl acid plus 64 ball sealers. Swb 5 hrs. Rec 100 bbls.
 04/15/15 Swb well 11 hrs. Rec 218 bbls wtr.
 04/16/15 Swb well 10 hrs. Rec 223 bbls wtr.
 04/17/15 Swb well 6 hrs. Rec 184 bbls. Rel pkr. Lower tbg & tag CBP @ 9,023'. TOH. LD pkr.
 04/18/15 TIH w/RBP. Set RBP @ 8,930'. Swb well 2 hrs. Rel RBP. Reset @ 8,923'. Swb well 4 hrs. Rec 91 bbls fluid.
 04/19/15 - SDFW.
 04/20/15
 04/21/15 Make 1 swb run. . Rel RBP. Reset @ 8,800'. Swb well 2 hrs. Rec 21 bbls wtr. Rel RBP. Reset @ 8,905'. Swb well 3 hrs. Rec 66 bbls wtr.
 04/22/15 RU Perf. Set CIBP @ 8,925'. Set cmt retainer @ 8,750'. RD Perfs. TIH w/stinger for cmt retainer. Pmp fresh wtr dwn tbg. Sting into cmt retainer. Squeeze cmt w/200 sxs Class H neat cmt. Allow cmt to stabilize beneath cmt retainer. No press. Rel from retainer. Reverse out 60 sxs cmt.
 04/23/15 PU 3 7/8" bit & 6 - 3 1/8" drill clrs. TIH. RU reverse unit.
 04/24/15 Drill cmt from 8,740' - 8,750'. Drill cmt retainer @ 8,750'. Drill cmt to CIBP @ 8,725'. Displace well w/2% KCl wtr. Drill CIBP & push to 8,939'. Cont drlg on CIBP. Circ hole clean. SWI. SDFN.
 04/25/15 Fin drlg CIBP @ 8,939'. Drl cmt to CBP @ 9,025'. Drill CBP. Drill cmt to 9,090'. Wash & clean out to 9,142'. Circ hole clean. RD reverse unit. Pull bit to 8,888'. Swb well 4 hrs. Rec 105 bbls wtr.
 04/26/15 - SDFW.
 04/27/15
 04/28/15 Make 1 swb run. . Lower bit to 9,111'. Spot 500 gallons 15% NeFe HCl on bttm. TOH. LD drill clrs & bit. RU Apollo Perfs. Perf 8,935' - 9,086'OA. RD Apollo.
 04/29/15 TIH w/pmpg BHA. Remove BOP. Set TAC w/14,000# tension. Flng well up. Swb well 6 hrs. Rec 102 bbls fluid.