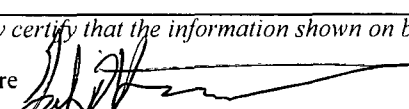


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources APR 23 2015 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-42202			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name Slick Mesa 27 State			
		6. Well Number: 2H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Marshall & Winston, Inc.			9. OGRID 14187		
10. Address of Operator P. O. Box 50880, Midland, TX 79710-0880			11. Pool name or Wildcat Grama Ridge; Bone Spring, NE		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	27	21S	34E	
BIT:	D	27	21S	34E	
13. Date Spudded 01/11/15	14. Date T.D. Reached 02/22/15	15. Date Rig Released 02/25/15	16. Date Completed (Ready to Produce) 03/25/15		17. Elevations (DF and RKB, RT, GR, etc.) 3716' GR
18. Total Measured Depth of Well 15554'		19. Plug Back Measured Depth 15432'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run N/A
22. Producing Interval(s), of this completion - Top, Bottom, Name 15215 - 15418' 3rd Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1850'	17 1/2"	1964 sx C1. C	
9 5/8"	40#	5474'	12 1/4"	2200 sx C1. C	
7"	26#	11616'	8 3/4"	2300 sx C1. H	
4 1/2"	13.5#	15554'	6 1/8"	407 sx C1. C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	10560'	15554'	407		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
4 1/2"					
26. Perforation record (interval, size, and number) 15215 - 15418' (0.38", 52 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 15215-15418' A/ 8500 gals of 15% HCL. F/ 11789 bbls of fresh water + 356322# of sand.		
28. PRODUCTION					
Date First Production 03/25/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 04/02/15	Hours Tested 24	Choke Size 24	Prod'n For Test Period	Oil - Bbl 261	Gas - MCF 818
Flow Tubing Press.	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl 261	Gas - MCF 818	Water - Bbl. 242
					Gas - Oil Ratio 55°
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Travis Flemmons
31. List Attachments C-104, C-102, Surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Gabe Herrera		Title Engineer	
E-mail Address gherrera@mar-win.com				Date 04/21/15	

MAY 05 2015