Submit One Copy To Appropriate District Office	State of Ne			Form C-103 Revised August 1, 2011	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL AP		
District II 811 S. First St., Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate	Type of Lease		
		_	STATE X FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State Of	Tee Gas Lease 110.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Harry Leonard NCT A	
PROPOSALS.) 1. Type of Well; Oil Well Gas Well Other		HOBBS OCD	8. Well Nu	8. Well Number 006	
2. Name of Operator ConocoPhillips Company MAY 0 4 201		9. OGRID Number 217817			
3. Address of Operator P. O. Box 51810 Midland, TX 79710		10. Pool name or Wildcat			
RECEIVED		Eumont Yates 7 Rvrs Qu			
4. Well Location					
Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 22 Township 21S Range 36E NMPM County Lea					
Section 22 Township	11. Elevation (Show wheth 3570' GR				
12. Check Appropriate Box to		ice, Report or Other I	Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING/CEMENT JOB					
OTHER:	[☐ ⊠ Location is i	ready for OCI	V Inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. 					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
 ☑ All other environmental concerns have been addressed as per OCD rules. ☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 					
When all work has been completed, re	eturn-this-form to the appro	priate District office to sc	hedule an insp	pection.	
SIGNATURE Money	a Tolles TIT	LE Staff Regulatory Tec	hnician	DATE <u>04/28/2015</u>	
TYPE OR PRINT NAME Rhonda R. For State Use Only		MAIL: <u>rogerrs@conocop</u>		PHONE: (432)688-9174	
APPROVED BY: Mahwhitaka TITLE Compliance Officer DATE 5/5/2015 Conditions of Approval (if any):					

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MAY 06 2015