

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02578 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of New Mexico formerly Hal J. Rasmussen Operating Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 1625 North French Drive, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name WILSON STATE ✓
4. Well Location Unit Letter I: 2310 feet from the South line and 990 feet from the East line Section 23 Township 21S Range 34E NMPM Lea County ✓		8. Well Number 4 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 9809
		10. Pool name or Wildcat Wilson Yates 7R Assoc.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

HOBBS OGD

MAY 05 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Maelys Brown TITLE Dist. Supervisor DATE 5/7/2015

Conditions of Approval (if any):

MAY 06 2015

gm

Plugging Report Wilson State #4

- 4/9/2015 Cleared location with backhoe. Dug out cellar and moved equipment to location. Rigged up to pull tubing.
- 4/10/2015 Installed BOP. Started out of the hole with tubing. Tubing was bad. Started laying down tubing. Well kicked with 43 jts laid down. Pumped 40 bbls brine down tubing and 60 bbls down casing. Laid down remaining tubing. Laid down 110 joints of 2 7/8" buttress tubing. Several have holes in them.
- 4/11/2015 Moved 2 3/8" tubing from the Kaiser State #10. Picked up scrapper and tubing. Tagged at 3323'. POOH with scrapper and RIH with 5 1/2" packer and set at 3080'. Established rate and squeezed with 50 sx of cement with CaCl. POOH with packer and shut down until Monday.
- 4/14/2015 Set packer at 1975' and loaded tubing. Pressured up to 500#. Lost to 0# in 2minutes. POOH with packer and RIH open ended and tagged up at 2530'. Possible casing collapse. Ran packer through the same stop yesterday before shutting down. Called OCD. Spotted 25 sx cement with CaCl at 2530'. WOC and tagged at 2266'. POOH and picked up packer. Isolated holes in casing from 1668' and 1730'. Set packer at 1360' and squeezed holes with 35 sx cement with CaCl. Released packer and POOH. SION.
- 4/15/2015 RIH and tagged cement at 1557'. POOH and picked up 5 1/2" packer. Isolated holes in 5 1/2" casing between 866' and 928'. Set packer and squeezed holes with 30 sx cement with CaCl. WOC. No tag. All cement was gone. Squeezed holes again with 30 sx cement with CaCl. Left packer set and SION.
- 4/16/2015 Loaded tubing with packer still set. Pressured up to 550# and held. Released packer and POOH. RIH with tubing and tagged cement at 771'. Laid down tubing and perforated casing at 258'. Established circulation down 5 1/2" casing to perfs and up 5 1/2" X 7" annulus to surface. Took 50 sx. Closed valve on 7" casing and pushed cement behind 7" pipe until pressure got to 500#. Used 60 sx cement. Rigged down and removed BOP. Cement had fallen down hole. Cut off wellhead and filled up 5 1/2" casing and 7" with 35 sx cement. Installed marker and cut off anchors.