

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10820
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of New Mexico		6. State Oil & Gas Lease No.
3. Address of Operator 1625 North French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name G.G. Travis
4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 21 Township 21S 23 Range 37E NMPM Lea County		8. Well Number #1
		9. OGRID Number
		10. Pool name or Wildcat Teague Abo Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

See Attached

MAY 05 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/7/2015

Conditions of Approval (if any):

MAY 06 2015

## Plugging Report

### G.G. Travis #1

4/28/2015        Moved rig and equipment to location. Cleared location and located anchors. Dug out cellar. No wellhead on the top or the bottom. Removed collar and valve on top of casing at the surface. No 7" casing or 9 5/8" casing to surface. Installed flange, spool and BOP. Set matting board and started to rig up. Sand around mat started to subside at 1/2 mast. Lowered derrick and moved rig away from cellar. Will have to get over sized mat and rig up in the morning.

4/29/2015        Spotted larger rig mat and rigged up. RIH with wireline and tagged at 280'. Picked up tubing and worked through bridge at 305'. Fell through and well kicked up tubing. Blew down well into the tank for ten minutes. Pumped 100 bbls brine to kill well. POOH with tubing and RIH with tubing with 4 3/4" bit. Sat down at 335'. Pumped 30 bbls brine while working tubing. Could not work past 335'. Called OCD. Pumped 200 sx Class C cement with tubing at 325'. POOH with tubing and SION.

4/30/2015        RIH and tagged cement at 166'. POOH to 65' and circulated cement to surface inside 13 3/8" casing to surface. Rigged down. Installed marker and cut off anchors. Worked to get rig off location. Stuck in sand twice before getting off location.