1. WELL APT NO.	Form C-105					
Date	17, 2008					
Disposition   Conservation   Disposition   Conservation   Conser	1					
12.20   South St. Francis Dr.						
1200 S. Francis Dr., Seam & P., Not #7505   Santa Fe, N.M #7505	,					
S. Lease Native Upin Agreemen Name   S. Lease Native Upin Agreemen Name   C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)   168						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   G.   Weet Blineby Drinkard Unit (WBDD) / 37						
C-144 CLOSURE ATTACHMENT (Fill in boxes #I through #31 for State and Fee welds and #52 and/or   168	246					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #35, statch this and the plat to the C-144 closure report in accordance with 19.15.17.13 N MAC)   Application						
#33_table files and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)    Type of Completion						
Name of Operator   Apache Corporation   PLUGBACK   DIFFERENT RESERVOIR   OTHER	9					
8. Name of Operator   Apache Corporation   9. OGRID 673   RECEIVED	3					
10. Address of Operator   30.3 Velerans Airpark Lane, Suite 1000   Midland, TX. 79705   Surface:   California   Feet from the   Eurice, B-T-D, North (22900)   12. Location   Unit Life   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   Eurice, B-T-D, North (22900)   E						
12.Location						
12.Location						
Surface:   G						
BH:   G   16   21S   37E   2033   N   2125   E	ounty					
13. Date Spudded   14. Date 1.D. Reiched   15. Date Rig Released   16. Date Completed (Ready to Produce)   17. Elevations (DF and 111/14/2014   11/20/2014   11/22/2014   04/15/2015   RT. GR. etc. ) 3482 (St. Grant Measured Depth of Well   19. Plug Back Measured Depth 6985   9. Plug Back Measu	Lea					
11/14/2014	Lea					
18. Total Measured Depth of Well   19. Plug Back Measured Depth   20. Was Directional Survey Made?   21. Type Electric and Other   6986*   22. Producting Interval(s), of this completion - Top, Bottom, Name   22. Producting Interval(s), of this completion - Top, Bottom, Name   22. Producting Interval(s), of this completion - Top, Bottom, Name   23.						
6986'   6935'   Yes   CNL-Z/Caliper/LL-GR/Dig / 22. Producing Interval(s), of this completion - Top, Bottom, Name   Drinkard 6570-6640'						
Drinkard 6570-6640'						
CASING SIZE						
CASING SIZE						
5-1/2" 17# 6945' 7-7/8" 1921 sx Class C  24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER S 2-3/8" 6519' 652  26. Perforation record (interval, size, and number)  Drinkard 6570-6640' (4 SPF, 216 holes) Injecting  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Drinkard 6570-6640' 4 SPF, 216 holes) Injecting  PRODUCTION  Date First Production O4/15/2015  Date of Test Hours Tested 24  Flow Tubing Casing Pressure Calculated 24-Hour Rate  Press.  Prod'in For Test Period  Gas - MCF Water - Bbl. Gas - Oil R  Water - Bbl. Gas - Oil R  Gas - Oil R  Joil Gravity - API - (Corr.)  Apache Corp.  30. Test Witnessed By Apache Corp.  31. List Attachments Inclination Report, C-102, C-103, MIT (Logs submitted 11/25/2014)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	LED					
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER S  2 - 3/8" 6519' 652  26. Perforation record (interval, size, and number)  Drinkard 6570-6640' (4 SPF, 216 holes) Injecting  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  Drinkard 6570-6640' AMOUNT AND KIND MATERIAL USED  Drinkard 6570-66						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER S 2-3/8" 6519' 652  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  Drinkard 6570-6640' (4 SPF, 216 holes) Injecting  28. PRODUCTION  Date First Production Odd/15/2015 Injection Packer  Date of Test Hours Tested 24  Flow Tubing Pressure Calculated 24-Hour Rate Press.  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments Inclination Report, C-102, C-103, MIT (Logs submitted 11/25/2014)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
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DEPTH INTERVAL Drinkard 6570-6640' (4 SPF, 216 holes) Injecting  DEPTH INTERVAL Drinkard 6570-6640' 5400 gal acid & 2000# Rock Salt  Drinkard 6570-6640' 5400 gal acid & 2000# Rock Salt  Drinkard 6570-6640' 5400 gal acid & 2000# Rock Salt  Drinkard 6570-6640' 5400 gal acid & 2000# Rock Salt  Drinkard 6570-6640' 6570-6640' 5400 gal acid & 2000# Rock Salt  Date First Production O4/15/2015   Production Method (Flowing, gas lift, pumping - Size and type pump)   Injecting Injecting Date of Test   Hours Tested	20'					
DEPTH INTERVAL Drinkard 6570-6640' (4 SPF, 216 holes) Injecting  DEPTH INTERVAL Drinkard 6570-6640' 5400 gal acid & 2000# Rock Salt  Drinkard 6570-6640' 5400 gal acid & 2000# Rock Salt  Drinkard 6570-6640' 5400 gal acid & 2000# Rock Salt  Drinkard 6570-6640' 5400 gal acid & 2000# Rock Salt  Drinkard 6570-6640' 6570-6640' 5400 gal acid & 2000# Rock Salt  Date First Production O4/15/2015   Production Method (Flowing, gas lift, pumping - Size and type pump)   Injecting Injecting Date of Test   Hours Tested						
Drinkard 6570-6640' (4 SPF, 216 holes) Injecting  PRODUCTION  Date First Production O4/15/2015  Date of Test Plow Tubing Press.  Casing Pressure Phour Rate  Calculated 24- Hour Rate  Disposition of Gas (Sold, used for fuel, vented, etc.)  Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Injecting   Water - Bbl.   Gas - Oil R   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    Oil Gravity - API - (Corr.)  31. List Attachments   Inclination Report, C-102, C-103, MIT (Logs submitted 11/25/2014)  Drinkard 6570-6640'   5400 gal acid & 2000#Rock Salt   Sequence   S400 gal aci						
28.  Date First Production O4/15/2015  Date of Test Plow Tubing Press.  Calculated 24- Hour Rate Press.  Calculated 24- Hour Rate Press.  Calculated 24- Hour Rate  Choke Size Prod'n For Test Period Test Period  Casing Pressure Press.  Calculated 24- Hour Rate  Calculated 24- Oil - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Apache Corp.  Calculated 24- Apache Corp.  Calculated 24- Hour Rate  Calculated 24- Hour Rate						
Production Method (Flowing, gas lift, pumping - Size and type pump)   New Injection						
Production Method (Flowing, gas lift, pumping - Size and type pump)   Nell Status (Prod. or Shut-in)   Injecting						
Date of Test Hours Tested 24 Choke Size Prod'n For Test Period Press.  Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil R Water - Bbl. Ga						
Date of Test    Hours Tested   24	Well Status (Prod. or Shut-in)					
Flow Tubing Press.  Casing Pressure Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Oil - Bbl. Gas - MCF  Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By Apache Corp.  31. List Attachments  Inclination Report, C-102, C-103, MIT (Logs submitted 11/25/2014)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	Injecting					
Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments Inclination Report, C-102, C-103, MIT (Logs submitted 11/25/2014)  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	atio					
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	1					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	<del>, _ </del>					
	927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	1703					
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E-mail Address Reesa.Fisher@apachecorp.com	Į.					
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2623'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 2879'	T. Devonian_	T. Cliff House	T. Leadville		
T. Queen 3438'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 3738'	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 4092'	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta 5148'	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock 5215'	T. Ellenburger_	Base Greenhorn	T.Granite		
T. Blinebry 5583'	T. Gr. Wash	. T. Dakota			
T.Tubb 5987'	T. Delaware Sand	T. Morrison			
T. Drinkard 6401	T. Bone Springs	T.Todilto			
T. Abo 6655'	T. Rustler 1272'	T. Entrada			
T. Wolfcamp	T. Tansill 2490'	T. Wingate			
T. Penn	T. Penrose 3579'	T. Chinle			
T. Cisco (Bough C)	T. Bowers-SD	T. Permian			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
	IMPORT	ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to whic	h water rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	•••••
No. 3, from	to	feet	
		DD	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					•		
				i			
	}						
					<u>.</u>		